

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Plains Inc.
License: 4072
Wellsite Geologist: Not Applicable
Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth _____

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr?) ☐ Docket No. _____

8/12/2004

11/20/2007

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API NO. 15- 21042 081-20142-0002

County Haskell

SE SE SE Sec. 30 Twp. 30 S. R. 33 ☐ E ☐ W

660 642 Feet from SN (circle one) Line of Section

710 736 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ☐ NE ☐ SE ☐ NW ☐ SW

Lease Name Megan Janae Well # 1-30

Field Name Lemon

Producing Formation Lansing

Elevation: Ground 2,945' Kelley Bushing 2,956'

Total Depth 5,560' Plug Back Total Depth 4,270'

Amount of Surface Pipe Set and Cemented at 1,565 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3,265 Feet

If Alternate II completion, cement circulated from _____

feet depth to 141-0196/10/08 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Assistant Date 3/11/2008

Subscribed and sworn to before me this 11th day of March

20 08

Notary Public _____

Date Commission Expires _____

My Commission Expires 02/12/2011

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MAR 17 2008

☒ Letter of Confidentiality Attached **CONSERVATION DIVISION**
WICHITA, KS

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name Presco Western LLC Lease Name Megan Janae Well # 1-30Sec. 30 Twp. 30 S.R. 33 ☐ East ☒ WestCounty Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

Logs were ran by Amoco id original completion.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	4,006'	-1,052'
Lansing	4,100'	-1,144'
Marmaton	4,733'	-1,776'
Morrow	5,218'	-2,262'
St. Louis	5,417'	-2,461'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28	1,565'	Premium	470/150	2%OC 1/4 Flo Seal
Production	7-7/8"	4-1/2"	10.5	4,677'	Premium	135	1%OC, 7%EA-2 1/4 Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4710-885'	Premium	50	.1% HR-5

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4578-4588'	Acidize w/ 1500 G 15% HCL	4100-60'
	Set CIBP at 4,500'		
4	4100-4112', 4126-4160', 4382-4390'		
	CIBP at 4270'		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size 2-3/8"		Set At 4,085'	
Packer At 4,085'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
Convert to Injection Service		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify) _____