## Form ACO-1 September 1999 ORIGINAL September 1999 Form must be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 04824	API NO. 15- 067-21530-0000
Name: PIONEER NATURAL RESOURCES USA, INC.	County Grant
Address ATTN: David Vincenti	<u>NW4</u> Sec. <u>15</u> Twp. <u>30S</u> S. R. <u>35W</u> [EX
City/State/Zip IRVING TX 75039-9895	1347' FNL Feet from SN (circle one) Line of Section
Purchaser: Pioneer Natural Resources USA, Inc.	1305 ' FWL Feet from EM (circle one) Line of Section
Operator Contact Person: <u>David Vincenti</u>	Footages Calculated from Nearest Outside Section Corner:
Phone ( 972) 444-9001	(circle one) NE SE NW SW
Contractor: Name: Val Drilling	Lease Name McCall Well # 3-15R
License: 5822 KANSAS CORDON	Field Name Panoma
Mallatin Control Commi	Field Name Panoma  Stewoducing Formation Council Grove
Perionate Lyne of Completion 7 Suita	Elevation: Ground 2907' Kelley Bushing 2912'
CONSERVATION DIVISION  X New Well Re-Entry William, KS	Total Depth 2950' Plug Back Total Depth 2928'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Dperator:	feet depth to St. 1-746 1410 sx cmt.
Vell Name: RE-SUBMITTED AT THE REQUEST OF KCC	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bbls
Plug Back ————————————————————————————————————	Dewatering method used <u>Dry Out/Evaporation/Backfill</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name <u>Pioneer Natural Resources</u>
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
4/9/03 4/13/03 5/7/03	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature South	KCC Office Use ONLY
Title Engineering Tech Date	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4th day of 1200	If Denied, Yes Date:
20 US Notary Public Fear Tille Notary	JEAN TILLERY Public, State of Texas  Wireline Log Received Geologist Report Received
My	Commission Expines Idrech 23, 2010  UIC Distribution

Samples Sent to Geological Survey		AIAIAIA	30		S	Side Two				
NSTRICTIONS   Sex   35N	Operator Name Pion	<b>anish</b>	urces	······································		Lease Na	me McCall		Well #	3-15R
tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, botto temperature, floid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy Electric Wireline Logs surveyed. Attach final geological well site report.    Yes	Sec. <u>15</u> Twp. <u>30</u>	S_ s.r. <u>35</u> W_	☐ East	X West	t	County _	Grant			
Samples Sent to Geological Survey	tested, time tool open temperature, fluid rec	and closed, flow overy, and flow	ing and shut rates if gas	in pressure to surface	es, whet e during	ther shut-ii	n pressure rea	ched static level, I	hydrostatic p	ressures, bottom
Yes   No	Drill Stem Tests Taken (Attach Additional S	heets.)	☐ Yes	X No		X Log	)	Formation (Top),	Depth and D	atums Sa
Herington	Samples Sent to Geolog	gical Survey	Yes	X No		Name		Тор	Da	itum
Casing Record   Funston   Cament Log   Casing   Casing   Casing   Size Hole   Drilled   Set (in O.D.)   Casing Record   Casing	Cores Taken		Yes	X No		•				
	Electric Log Run		X Yes	☐ No	Н	eringtor	1	2432'	MD	
CASING RECORD   Function   2805   MD	, , , ,								MD	
CASING RECORD   X  New   Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing Drilled   Size Casing Drilled   Size Casing Depth   Type of Cement   # Sacks   Type and Perc Additives    Surface   12	_				İ		Grove			
Report all strings set-conductor, surface, intermediate, production, etc.	Gamma Ray Neutron	Log			Fi	unston		2805 '	MD	
Purpose of String		Ponor				_				······································
Drilled   Set (In O.D.)   Lbs./Ft.   Depth   Cement   Used   Additives	Purnose of String	<u> </u>					<del></del>		# Sacks	Type and Percen
Production	rurpose of String									
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2 2798' - 2810' (12' w/ 25 holes)  2 2790' - 2744' (16' w/ 33 holes)  2 2758' - 2774' (16' w/ 32 holes)  CUBING RECORD Size 2 2754' - 2738' (16' w/ 24 holes)  PUBING RECORD Size 2 3/8" 2836' Production Poer 24 Hours  Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth  Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth  Depth  Outland Shot Of 15% HCL + 2810 G  Depth  Common and Kind of Material Used)  Depth  De	Surface	12 - 1/4"	8 - 5/8"		24#		560'	LT Prem+		2%CaC12
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone Protect Casing Plug Back TD Plug Off Zone Plug Set/Type Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth Acid Waterial Used) Plug Off Zone Plug Set/Type Specify Footage of Each Interval Perforated Acid Wind of Material Used) Depth Acid Waterial Used Off Zone Plug Set/Type (Amount and Kind of Material Used) Depth Off Zone Plug Set/Type Specify Footage of Each Interval Perforated Acid Wind of Material Used Off Zone Plug Set/Type Specify Footage of Each Interval Perforated Acid Wind of Material Used Off Mater	Production	7 - 7/8"		• .	15.5		2950'	15/85 POZMX	560	2%CaC12
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2 2798' - 2810' (12' w/ 25 holes)  Acdz w/ 3500 G 15% HCL + 2810 G  2 2790' - 2744' (16' w/ 33 holes)  2 2758' - 2774' (16' w/ 32 holes)  Ottawa snd + 15000# 100 msh snd.  2 2754' - 2738' (16' w/ 24 holes)  TUBING RECORD Size 2 - 3/8" Size 3 - 3836' N/A  Producing Method Flowing Flowing Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit			ADI	DITIONAL C	L EMENT	ING/SQUE	L EEZE RECOR	D	l	
Plug Back TD   Plug Off Zone	Perforate		Туре о	f Cement	#Sa	acks Used		Type and Pe	rcent Additiv	es
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth	Plug Back TD									
2 2790' - 2744' (16' w/ 33 holes) 20# wtr frac. 103028# 16/30 2 2758' - 2774' (16' w/ 32 holes) 0ttawa snd + 15000# 100 msh snd.  2 2754' - 2738' (16' w/ 24 holes)  TUBING RECORD Size Set At 2 Packer At N/A Liner Run Yes X No Date of First, Resumed Production, SWD or Enhr. Producing Method  5/29/03  Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Shots Per Foot					oe	5		•	
2	2	2798' - 2810' (12' w/ 25 holes)				Acdz w/ 3500 G 15% HCL + 2810 G				
2 2754' - 2738' (16' w/ 24 holes)  TUBING RECORD Size Set At Packer At 2 - 3/8" 2836' N/A	2	2790' - 2744' (16' w/ 33 holes)					20# wtr frac. 103028# 16/30			
TUBING RECORD Size Set At Packer At Liner Run Yes X No  ate of First, Resumed Production, SWD or Enhr.  5/29/03  Flowing X Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Size Set At Packer At Liner Run Yes X No  Producing Method  Flowing X Pumping Gas Lift Other (Explain)  Gravity	2	2758' - 2774' (16' w/ 32 holes)				Ottawa snd + 15000# 100 msh snd.				
TUBING RECORD Size Set At Packer At Liner Run Yes X No  Pate of First, Resumed Production, SWD or Enhr.  Producing Method  Flowing X Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Size Set At Packer At Liner Run Yes X No  Producing Method  Flowing X Pumping Gas Lift Other (Explain)  Gravity	2	2754' - 2738	3' (16' w/	24 hole	s)					
Solution   Column		Size	Set At		Pack	er At	Liner Run		No.	
5/29/03 Flowing X Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	ate of First Resumed		<del></del>	Produc		hod				
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours	·	i roduction, Ove	or climi.	110000	-		Pumping 🔲 G	Sas Lift	er (Explain)	
O U U U U U U U U U U U U U U U U U U U	Estimated Production Per 24 Hours		Bbls.	İ	Мс		er Bbls.		tatio	Gravity
sposition of Gas: METHOD OF COMPLETION Production Interval			F COMPLET			Ιυ.	· · · · · · · · · · · · · · · · · · ·		al	U
] Vented   X   Sold   Used on Lease     Open Hole   X   Perforation   Dually Comp.   Commingled 2738 2810	(If vented, submit A	ACO-18.)		<del>- </del>	Specify)			· —		···