

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: David Vincenti

City/State/Zip IRVING, TX 75039-9895

Purchaser: Pioneer Natural Resources USA, Inc.

Operator Contact Person: David Vincenti

Phone (972) 444-9001

Contractor: Name: Val Drilling

License: 5822

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

<u>4/1/03</u>	<u>4/5/03</u>	<u>4/25/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 067-21525-0000

County Grant

SW-SW - NE-NE4 Sec. 35 Twp. 29S S. R. 35W E W

1250' FNL _____ Feet from SW (circle one) Line of Section

1250' FEL _____ Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Low Well # 2-35R

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 3011' Kelley Bushing 3016'

Total Depth 3050' Plug Back Total Depth 3007'

Amount of Surface Pipe Set and Cemented at 680' Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to alt 1 - Dlg - 6/1/08 _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used Dry Out/Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name Pioneer Natural Resources

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

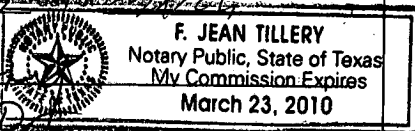
Signature [Signature]

Title Engineering Tech Date 2-4-08

Subscribed and sworn to before me this 4th day of February

Notary Public [Signature]

Date Commission Expires 3/23/2010



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

copy to Jim

Operator Name Pioneer Natural Resources

Lease Name Lowe

Well # 2-35R

Sec. 35 Twp. 29S S.R. 35W East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2832'	MD	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2530'	MD	
List All E.Logs Run:		Winfield	2597'	MD	
Sonic Cement Log		Wreford	2806'	MD	
Gamma Ray Neutron Log					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	680'	LT Prem+	200	2%CaC12
Production	7 - 7/8"	5 - 1/2"	15.5"	3032'	15/85POZMX	545	2%CaC12

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2910 - 2916 (6' w/ 19 holes)	Acid w/ 3500 G 15% HCL + 2762 G	
2	2866' - 2884' (18' w/ 36 holes)	20# wtr frac. 103,604# 16/30	
2	2842' - 2858' (16' w/ 33 holes)	Ottawa snd + 15,000# 100 msh snd.	

TUBING RECORD		Size 2 3/8"	Set At 2924'	Packer At N/A	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 4/28/03			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours 235	Oil 0	Bbls.	Gas X	Mcf	Water 0	Bbls. Gas-Oil Ratio 0	Gravity 0

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2842' - 2916'

(If vented, submit ACO-18.) Other (Specify) _____