

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

API NO. 15- 067-20247-00-01
County GRANT
NE - NE - SE - SW Sec. 29 Twp. 28S S. R. 38W E W
1250' FSL Feet from S/N (circle one) Line of Section
2590' FWL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name JOHNSON GAS UNIT 'D' Well # 2
Field Name PANOMA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation CHASE/COUNCIL GROVE
Elevation: Ground _____ Kelley Bushing 3125
Total Depth 2825 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Dg 6/10/08 w/ _____ sx cmt.

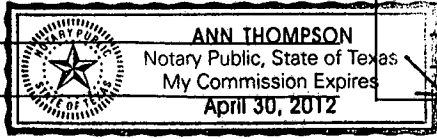
If Workover/Reentry: Old Well Info as follows:
Operator: BP AMERICA PRODUCTION COMPANY
Well Name: JOHNSON GAS UNIT
Original Comp. Date 10/18/72 Original Total Depth 2825
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
10/01/72 10/18/72 11/21/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title REGULATORY STAFF ASSISTANT Date 04/15/08
Subscribed and sworn to before me this 1st day of May, 2008.
Notary Public [Signature]
Date Commission Expires _____



KCC Office Use ONLY
RECEIVED
Letter of Confidentiality
If Denied, Yes Date: _____
Wireline Log Received MAY 02 2008
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name JOHNSON GAS UNIT 'D'

Well # 2

Sec. 29 Twp. 28S S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
RADIOACTIVITY LOG - 10/06/72

Name	Formation (Top), Depth and Datums	
	Top	Datum
<input checked="" type="checkbox"/> Log		
<input type="checkbox"/> Sample		
CHASE	2364	KB
COUNCIL GROVE	2647	KB

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2368-2378 / HERRINGTON	ACIDIZED-15% HCL ACID / 8,000 GALS	
	2448-2458 / WINFIELD	(11/20/2007)	
	2498-2508 / TOWANDA		
	2550-2570 / FORT RILEY		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11/21/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name JOHNSON GAS UNIT 'D' Well # 2

Sec. 29 Twp. 28S S.R. 36W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E-Logs Run:
RADIOACTIVITY LOG - 10/06/72

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2364	KB
COUNCIL GROVE	2647	KB

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 02 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>23 #</u>	<u>692</u>		<u>385</u>	
<u>PRODUCTION</u>		<u>5 1/2</u>	<u>14 #</u>	<u>2825</u>		<u>530</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2368-2378 / HERRINGTON</u>	<u>ACIDIZED-15% HCL ACID / 8,000 GALS</u>	
	<u>2448-2458 / WINFIELD</u>	<u>(11/20/2007)</u>	
	<u>2498-2508 / TOWANDA</u>		
	<u>2550-2570 / FORT RILEY</u>		

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Resumed Production. SWD or Enhr. 11/21/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____