

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address P. O. BOX 3092, WL1-RM 6.121, WL-1  
City/State/Zip HOUSTON, TX 77253-3092  
Purchaser: \_\_\_\_\_  
Operator Contact Person: DEANN SMYERS  
Phone ( 281 ) 366-4395  
Contractor: Name: CHEYENNE DRILLING  
License: 5382  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: BP AMERICA PRODUCTION COMPANY  
Well Name: GALL GAS UNIT #2  
Original Comp. Date 06/07/72 Original Total Depth 2836  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
05/13/72 06/07/72 10/25/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
10/25/07  
10/25/08

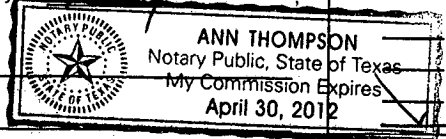
API NO. 15- 067-20168-00-01  
County GRANT  
\_\_\_\_ - \_\_\_\_ - <sup>NZ</sup> ~~W2~~ Sec. 7 Twp. 28S S. R. 37W  E  W  
2590' FNL Feet from S/N (circle one) Line of Section  
1250' FWL Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name GALL GAS UNIT Well # 2  
Field Name PANOMA  
Producing Formation CHASE / COUNCIL GROVE  
Elevation: Ground \_\_\_\_\_ Kelley Bushing 3074  
Total Depth 2836 Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_ Yes \_\_\_\_ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Dea. bit/cr w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title REGULATORY STAFF ASSISTANT Date 04/10/08  
Subscribed and sworn to before me this 1st day of May  
20 08.  
Notary Public Ann Thompson  
Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY  
RECEIVED  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
If Denied, Yes  Date: MAY 02 2008  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GALL GAS UNIT

Well # 2

Sec. 7 Twp. 28S S.R. 37W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**RADIOACTIVITY LOG - 05/13/72**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

|               |      |    |
|---------------|------|----|
| CHASE         | 2408 | KB |
| COUNCIL GROVE | 2710 | KB |

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose        | Depth |        | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|-------|--------|----------------|-------------|----------------------------|
|                | Top   | Bottom |                |             |                            |
| Perforate      |       |        |                |             |                            |
| Protect Casing |       |        |                |             |                            |
| Plug Back TD   |       |        |                |             |                            |
| Plug Off Zone  |       |        |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 2450-2460 / WINFIELD  | W/100,500# 12/20 BRADY SAND   |       |
|                | 2510-2520 / TOWANDA   | 42,000 GALS 70Q N2 (10/19/2007)   |       |
|                | 2550-2570 / FORT RILEY  | ACID - 15% HCL ACID / 2000 GALS.  |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/25/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GALL GAS UNIT

Well # 2

Sec. 7 Twp. 28S S.R. 37W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
**RADIOACTIVITY LOG - 05/13/72**

| Name          | Formation (Top), Depth and Datum |       | <input type="checkbox"/> Sample |
|---------------|----------------------------------|-------|---------------------------------|
|               | Top                              | Datum |                                 |
| CHASE         | 2408                             | KB    |                                 |
| COUNCIL GROVE | 2710                             | KB    |                                 |

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KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION  
WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| <u>SURFACE</u>  |                   | <u>8 5/8</u>              | <u>23#</u>      | <u>702</u>    |                | <u>385</u>   |                            |
| <u>PRODUCTION</u>   |                   | <u>5 1/2</u>              | <u>14#</u>      | <u>2836</u>   |                | <u>530</u>   |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| <u>4</u>       | <u>2450-2460 / WINFIELD</u>  | <u>W/100,500# 12/20 BRADY SAND</u>   |       |
|                | <u>2510-2520 / TOWANDA</u>   | <u>42,000 GALS 700 NR (10/19/2007)</u>   |       |
|                | <u>2550-2570 / FORT RILEY</u>  | <u>ACID - 15% HCL ACID / 2000 GALS.</u>  |       |

| TUBING RECORD                                   |           | Size  | Set At      | Packer At     | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
|---|-----------|---|-------------|---------------|-----------|--|--|
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method  |             |               |           |  |  |
| <u>10/25/07</u>                                 |           | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |           |  |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |  |  |

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-10.)  Other (Specify) \_\_\_\_\_