

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813

Name: JASON OIL COMPANY LLC

Address 1: P.O. BOX 701

Address 2: \_\_\_\_\_

City: RUSSELL State: KS Zip: 67665 + \_\_\_\_\_

Contact Person: JIM SCHOENBERGER

Phone: (785) 483-8027

CONTRACTOR: License # 34190

Name: VISION DRILLING

Wellsite Geologist: RANDY KILLIAN

Purchaser: PLAINS MARKETING

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

12/11/2008 12/20/2008 1/29/2009

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 135-24875-0000

Spot Description: S/2 SE SE

S/2 SE SE Sec. 23 Twp. 16 S. R. 23  East  West

408 410 Feet from  North /  South Line of Section

720 693 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner

NE  NW  SE  SW

County: NESS

Lease Name: SCHOEPF Well #: 8

Field Name: UNICE EAST

Producing Formation: MISSISSIPPI

Elevation: Ground: 2613 Kelly Bushing: 2621

Total Depth: 4614 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 250 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2015 Feet

If Alternate II completion, cement circulated from: 2015

feet depth to: SURFACE w/ 655 6%GEL 2%CC sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 300,000 ppm Fluid volume: 6400 bbls

Dewatering method used: DRY OUT

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Schoenberger

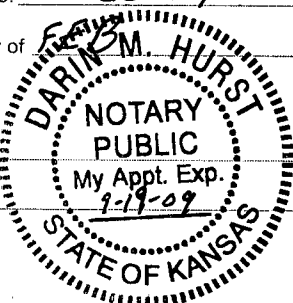
Title: OWNER OPERATOR Date: 2-26-09

Subscribed and sworn to before me this 26 day of FEB

20 09

Notary Public: D. Hurst

Date Commission Expires: 9-19-09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 27 2009

RECEIVED

Operator Name: JASON OIL COMPANY LLC

Lease Name: SCHOEPP

Well #: 8

FEB 27 2009

Sec. 23 Twp. 16 S. R. 23  East  West

County: NESS

RECEIVED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: *rec'd w/ 5 logs:  
MICRO LOG; DIL; SONIC CMT. BAND  
LOG; TEMP. SURVEY; COMPSD. DENSITY  
NEUTRON LOG*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
anhydrite	2017	+628
heebner	3880	-1262
lansing	3919	-1301
ft scott	4429	-1811
mississippi	4527	-1909
dolomite	4535	-1917
td	4614	-1996

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	250	COMMON	160	3%CC 2%GEL
PRODUCTION	7 7/8	5 1/2		4614	COMMON	180	10%SALT 2%GEL
PORT COLLAR				2015	QMDC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	1900-0	COMMON POZ	175	60/40 6%GEL, 2%CC 1/4LB FLO-SEAL
	1700-0	COMMON POZ	175	60/40 6%GEL, 2%CC 1/4LB FLO-SEAL

KANSAS CORPORATION COMMISSION

MAY 01 2009

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12	4554-4560	300 GAL 15%HCL	
8	4456-4460	500 GAL 15%HCL	
8	4535-4539	155 SKS 60/40 6% GEL 3% CC 1/4LB FLO-SEAL	1300-0

TUBING RECORD: Size: 2 7/8 Set At: 4608 Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. ~~JAN 20 2009~~ FEB 20 2009 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	33	0	7		39

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	36-40

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3179

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-24-09			8				3:00pm
Lease <del>Boyd Schopf</del>	Well No.	725-2		Location <del>Left</del> Utica 2 1/2 NW			
Contractor Super				Owner			
Type Job Squeez				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size				T.D.			
Csg.				KANSAS CORPORATION COMMISSION			
Tbg. Size				Depth MAY 12 2009			
Drill Pipe				Depth			
Tool				Depth			
Cement Left in Csg.				Shoe Joint			
Press Max.				Minimum			
Meas Line				Displace			
Perf.				The above was done to satisfaction and supervision of owner agent or contractor.			
EQUIPMENT				75 com 3% CEMENT			
Pumptrk 9 No. Cementer				Amount Ordered			
Holder				100 40 6% gel 1/4 P/BW			
Bulktrk 4 No. Driver				Common 135 @ 12.00			
Driver				Poz. Mix 40 @ 6.50			
Bulktrk 8 No. Driver				Gel. 13 @ 20.00			
Driver				Calcium 2 @ 50.00			
JOB SERVICES & REMARKS				Mills			
Pumptrk Charge Squeez				Salt			
Mileage 27 @ 6.00 1/10				Flowseal 25 # @ 2.00			
Footage				Handling 190 @ 2.00			
Total 500.00				Mileage 108 per sack per mile			
Remarks:				Pump Truck Charge 500.00			
Rec'd @ 1100' Set				FLOAT EQUIPMENT			
@ 16.13 mixed 7 gal				Guide Shoe			
Set packer took				Centralizer			
2000 to break down				Baskets			
@ 3 RBB @ 900 PSI				AFU inserts			
Mixed 2 gal Followup				Rotating Head			
WC 100 @ 6% gel 1/2				Squeez Mainfold			
Flowseal per sk followed				Tax 189.76			
WC 75 com 3% CC				Discount (537.00)			
Staged + squeezed				Total Charge 3233.16			
@ 2000 PSI							
Was held around tool							
Signature							

RECEIVED

Oilwell  
Cementing

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3178

Date	1-23-08	Sec.	8	Range	8	County	Ness	State	Ks	On Location		Finish	5:00pm
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Lease	<del>XXXX</del>	Well No.	<del>XXXX</del>	Location	Utica 1/2 E NW								
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Contractor	Super	Owner											
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Type Job	Squeez	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
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Hole Size		T.D.		Charge To	Jason Oil	MAY 12 2009						
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Tbg. Size		Depth		Street								
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Drill Pipe		Depth		City		State	RECEIVED					
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.								
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Cement Left in Csg.		Shoe Joint		Amount Ordered	CEMENT 100 1/4 Flowseal 175 com 2 1/2 cc								
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Press Max.		Minimum		Common	135 @ 12.00	1620.00						
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Meas Line		Displace		Poz. Mix	40 @ 6.50	260.00						
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Perf.				Gel.	14 @ 20.00	280.00						
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Pumptrk	9	No.	Cementer	Dave	Calcium							
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Bulktrk	4	No.	Driver	Dan	Mills							
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Bulktrk	8	No.	Driver	Paul	Salt							
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JOB SERVICES & REMARKS				Flowseal	25 # @ 2.00	50.00						
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Pumptrk Charge	Squeez	500.00										
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Mileage	27 @ 6.00	162.00										
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Footage												
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Remarks:	Total		662.00	Handling	189 @ 2.00	378.00						
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				Mileage	5.9 permit permits	408.24						
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				Pump Truck Charge		662.00						
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down to end of tubing				FLOAT EQUIPMENT								
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pressured backside to 500				Guide Shoe									
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+ shut in took 2200 psi				Centralizer									
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to Break down 3 BBL				Baskets									
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1000 psi mixed 100 sk				AFU inserts									
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60/40 4% gel followed				Rotating Head									
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w/ 75 com 2 1/2 cc staged				Squeez Mainfold									
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+ squeezed													
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				Tax	17.13							
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				Discount	(549.00)							
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				Total Charge	3226.37							
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X Signaturo

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3176

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-22-08							3:00 PM
Lease <i>Boyd</i>		Well No. <i>2232</i>		Location <i>Utica NE N + W into</i>			
Contractor <i>Super</i>				Owner			
Type Job <i>port collar</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>Jason Oil Co</i>			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool <i>port collar</i>		Depth <i>2015</i>		CEMENT <i>5 gal 2 sand on 1 lb</i>			
Cement Left In Csg.		Shoe Joint		Amount Ordered <i>250 QMDC well 150</i>			
Press Max.		Minimum		Common <i>150 @ 18<sup>00</sup></i> <i>2700.00</i>			
Meas Line		Displace		Poz. Mix			
Perf.		Gel. <i>5 @ 20<sup>00</sup></i>		100.00			
EQUIPMENT <i>Don</i>							
Pumptrk	Q No.	Cementor	Helper	Calcium			
Bulktrk	Q No.	Driver	Driver	Mills			
Bulktrk	No.	Driver	Driver	Salt			
JOB SERVICES & REMARKS							
Pumptrk Charge <i>port collar</i>		<i>700<sup>00</sup></i>		<i>Sand 2 14<sup>00</sup></i>		<i>28.00</i>	
Mileage <i>27 @ 6<sup>00</sup></i>		<i>162.00</i>					
Footage		Total <i>862.00</i>		Handling <i>257 @ 2<sup>00</sup></i>		<i>514.00</i>	
Remarks:		Mileage <i>89 per day per mile</i>		Pump Truck Charge		<i>555.12</i>	
<i>Loaded hole &amp; pressured casing to 800 psi held</i>		<i>opened tool would not</i>		<i>cin or blow pumped</i>		<i>150 slk to + closed tool</i>	
<i>went to log in morning</i>							
FLOAT EQUIPMENT							
Guide Shoe		Centralizer		Baskets		AFU Inserts	
Rotating Head		Squeez Mainfold					
Tax		Discount		Total Charge		<i>149.88</i> <i>(714.00)</i> <i>4195.00</i>	
Signature							

KANSAS CORPORATION COMMISSION  
MAY 12 2009  
RECEIVED

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2247

Date	72-20-08	Sec.	23	Twp.	16	Range	23	Called Out		On Location		Job Start		Finish	7:00 PM
Lease	SCHOEFF	Well No.	3	Location	Utica Ks	Ness	County	Ks	State						
Contractor	VISION			Owner	I E 1/4 N W T.UTO										
Type Job	5 1/2 L.S.			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8			T.D.	4614										
Csg.	5 1/2			Depth				Charge To	TAMM OIL CO.						
Tbg. Size				Depth				Street							
Drill Pipe				Depth				City	State						
Tool	PCollor JT 91			Depth	2022			The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	02 JT 48 for Surfaces			Shoe Joint				KANSAS CORPORATION COMMISSION							
Press Max.				Minimum											
Meas Line				Displace	114			CEMENT MAY 12 2009 RECEIVED							
Perf.															

EQUIPMENT				Amount Ordered	
Pumptrk	5	No.	Cementer Helper	100 SK Common	
Bulktrk	3	No.	Driver	Consisting of	10% Salt 2% GEL
Bulktrk	PV	No.	Driver	Common	180 @ 13-10
JOB SERVICES & REMARKS				Poz. Mix	2358.00
Pumptrk Charge	PROD STRING		1500.00	Gel.	1 @ 20.00
Mileage	27 @ 6.00		162.00	Chloride	
Footage				Hulls	
Total				Salt	30 @ 14.00
				Flowseal	420.00
Remarks:				Mud 500 @ 1.00	500.00

Run 11 1/2" 5 1/2" csg				Handling	211 @ 2.00	422.00
Float shoe truck				Mileage	.08 PER SK PER MILE	455.76
CMT BSKT 90 PC91 - 2022				Pump TRUCK CHARGE		1662.00
Pump 12 Bbls Mud Clean						
MTR 30 SK R-hole						
MTR 150 SK DRILL CSG						
SLOT VAN Release Plug						
Clean Pump LINES				Floating Equipment & Plugs	1 Top Rib bsc	425.00
MTR CMT 700' pps				Squeeze Manifold	1 Float SHOV	450.00
Pump 114 Bbls DEEP				Rotating Head	1 Post Collar	1800.00
Plug down 1150'					7 Tubbs 12'ees	925.00
Release & Hold					Bskt	185.00
Good GEL then JO3						
Thank YOU JOE Paul						
Signature				Tax		354.20
				Discount		(922.00)
				Total Charge		8654.96

# QUALITY OILWELL CEMENTING, INC.

J-483-2025  
-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1086

12-11-08	Sec. 23	Twp. 16	Range 23	Called Out	On Location	Job Start	Finish 11:30 PM
Owner Schopf	Well No. 8	Location LITKA 1E 1/2N WIND		County NS	State KS		
Contractor Vison O&G Services #14				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Surface job		T.D. 255		Charge To Jason OIL			
Hole Size 12 1/4		Depth 250		Street			
Csg. 8 5/8 2815		Depth		City State			
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe		Depth		Cement Left in Csg. 10-15 ft Shoe Joint			
Tool		Depth		Press Max. Minimum			
Meas Line		Displace 15 bbl		Perf.			
EQUIPMENT				Amount Ordered 160 Com 3000 270 gel			
Pumptrk 1 No. Cementer Brandon				Consisting of Common 160 @ 13.10 2096.00			
Bulktrk 8 No. Driver Blake				Poz. Mix Gel. 3 @ 20.00 60.00			
Bulktrk PU No. Driver DAN				Chloride 5 @ 50.00 250.00			
JOB SERVICES & REMARKS				Hulls			
Pumptrk Charge Surface		850.00		KANSAS CORPORATION COMMISSION MAY 12 2009 RECEIVED			
Mileage 27 @ 6.00		162.00					
Footage		Total 1012.00					
Remarks: Cement did circled				Sales Tax Handling 160 @ 2.00 336.00			
				Mileage 8 @ per hr per mile 362.88			
				PUMP TRUCK CHARGE Sub Total 1012.00			
				Total			
Thank you!				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				1 8 5/8 swage			
				Tax 127.52			
				Discount (412.00)			
Signature Robert W. M.				Total Charge 7832.40			

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3180

Date	1-23-09	Sec.	Twp.	Range	County	State	On Location	Finish
								1:00pm

Lease ~~7-20-08~~ Well No. ~~7-20-08~~ Location Utica N.E. NW

Contractor Schoeff # 8 Owner

Type Job Squeez To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish  
cement and helper to assist owner or contractor to do work as listed.

Hole Size T.D. Charge To JASON OUB

Csg. Depth Street

Tbg. Size Depth City State

Drill Pipe Depth

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint 200 lbs 75 com 3% cc used 75

Press Max. Minimum Amount ordered 155 to 4% gel 1/4 flow sec

Meas Line Displace Common 168 - 12

Perf. Poz. Mix 62 - 6.35

EQUIPMENT Brian Gel. 9

Pumptrk 9 No. Cementor Driver Calcium 2

Bulktrk 4 No. Driver Paul Mills

Bulktrk 8 No. Driver Doug Salt

JOB SERVICES & REMARKS Flowseal

Pumptrk Charge Squeez 500

Mileage 27 to 600

Footage

Total Handling 241 - 2

Remarks: Mileage Self paid permits

part - 1300 packer Pump Truck Charge

21200 Rate - 3 BBS FLOAT EQUIPMENT

900 psi gat Cir + Guide Shoe

mixed sk 200 6% 1/4 Centralizer

flashed followed wk Baskets

com 3% cc AFU inserts

Rotating Head

Squeez Mainfold

Tax

Discount

Total Charge

X Signature