

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33017  
Name: Davis Operating Company  
Address: 2800 Mid-Continent Tower  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Oneok Gas Marketing  
Operator Contact Person: Autumn R. Minnick  
Phone: ( 918 ) 587-7782  
Contractor: Name: L & S Well Service  
License: 33364

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/13/06</u>	<u>3/29/07</u>	<u>Pending</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>125</sup>171-31273-00-00  
County: Montgomery  
     NW      NE      NW Sec. 9 Twp. 33 S. R. 17  East  West  
600 feet from S (N) (circle one) Line of Section  
1730 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Gayleen Well #: 1-9  
Field Name: Coffeyville-Cherryvale  
Producing Formation: N/A  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 1370 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1266  
feet depth to surface w/ 186 sx cmt.  
Alt 2 - Dig - 5/12/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/a ppm Fluid volume N/a bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 4/18/07

Subscribed and sworn to before me this 18<sup>th</sup> day of April  
20 07  
Notary Public: [Signature]  
Date Commission Expires: July 10, 2008

**NOTARY SEAL**  
BOBI POSEY  
Tulsa County  
Notary Public in and for  
State of Oklahoma  
Commission # 00010443 Exp. 07-10-08

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 20 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Davis Operating Company Lease Name: Gayleen Well #: 1-9  
 Sec. 9 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction</b> <b>Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>412</td> <td></td> </tr> <tr> <td>Summit</td> <td>452</td> <td></td> </tr> <tr> <td>Mulky</td> <td>480</td> <td></td> </tr> <tr> <td>Riverton</td> <td>924</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>932</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>1280</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	412		Summit	452		Mulky	480		Riverton	924		Mississippi	932		Arbuckle	1280	
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Summit	452																					
Mulky	480																					
Riverton	924																					
Mississippi	932																					
Arbuckle	1280																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4"	4 1/2"		1266	186		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>N/A - WOCT</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION <b>APR 20 2007</b>

**WELL REPORT**

**Gayleen #1-9  
Sec. 9-33S-17E  
Montgomery County, OK**

**12/13/06**

**L&S drilled Gayleen well to 1267' TD.**

**No shows reported.  
Drilled Oswego at 420.  
Coal at ~ 600 (Mineral?).  
Drilled Riverton coal at 930.  
Odor in top of Mississippi.**

**Osage Wireline open hole logs done on 12/14/06  
Wireline TD 1266'.**

**03/29/07**

**L&S deepened Gayleen well to 1370' TD to test Arbuckle.  
No shows in top 20', then hole started making water.  
Anline ran slim-hole open hole log on 04/04/07.  
Wireline TD 1317'.**

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KANSAS CORPORATION COMMISSION**

**APR 20 2007**

**CONSERVATION DIVISION  
WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 42834  
 FIELD TICKET REF # 37752  
 LOCATION B-ville  
 FOREMAN Rusty Peel

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-07		Graybeem 1-9	9	335	17E	MO
CUSTOMER <b>Davis Operating</b>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			500+T80	Shane		
			474	Ryan		
			475	Norman		
			462+T98	Cory		
			513+T97	Tom		
			415+T109	Dennis		

WELL DATA

CASING SIZE	4 1/2	TOTAL DEPTH	
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION	44 Shots		
	Lower Mississippi	1035-1076	

TYPE OF TREATMENT  
Acid Ballout + Sand frac

CHEMICALS

<u>Biooxide</u>	<u>Breaker</u>
<u>Kel</u>	
<u>MaxFlo</u>	
<u>Free Gel</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Acid Ballout Pad</u>		<u>4</u>	<u>66 Balls</u>	<u>500 gal 15%</u>		BREAKDOWN <u>1608</u>
	<u>30</u>	<u>4-12</u>			<u>651-787</u>	START PRESSURE
	<u>40</u>	<u>12-20</u>			<u>787-907</u>	END PRESSURE
<u>20/40 Sand</u>	<u>30</u>	<u>20</u>	<u>.25</u>	<u>300 lbs</u>	<u>901-917</u>	BALL OFF PRESS <u>3000</u>
	<u>40</u>	<u>20</u>	<u>.50</u>	<u>900 lbs</u>	<u>907-912</u>	ROCK SALT PRESS
	<u>25</u>	<u>20</u>	<u>.75</u>	<u>700 lbs</u>	<u>906-909</u>	ISIP <u>438</u>
	<u>30</u>	<u>20</u>	<u>1</u>	<u>1100 lbs</u>	<u>906-921</u>	5 MIN <u>334</u>
	<u>25</u>	<u>20</u>	<u>1 1/4</u>	<u>1300 lbs</u>	<u>923-939</u>	10 MIN <u>301</u>
	<u>30</u>	<u>20</u>	<u>1 1/2</u>	<u>1700 lbs</u>	<u>942-950</u>	15 MIN <u>275</u>
<u>5 Balls</u>	<u>30</u>	<u>20</u>	<u>1 1/2</u>	<u>1700 lbs</u>	<u>1000-1010</u>	MIN RATE <u>4</u>
<u>5 Balls</u>	<u>30</u>	<u>20</u>	<u>1 1/2</u>	<u>1700 lbs</u>	<u>1029-1029</u>	MAX RATE <u>20</u>
<u>5 Balls</u>	<u>15</u>	<u>20</u>	<u>1 1/2</u>	<u>1000 lbs</u>	<u>1057-1056</u>	DISPLACEMENT <u>16.8</u>
<u>Flush</u>	<u>20</u>	<u>20</u>			<u>1066-1063</u>	

REMARKS: 348 Bbl H2O  
10400 lbs 20/40  
81 Ball Sealers

KANSAS CORPORATION COMMISSION

MAY 12 2009

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AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 42837  
 FIELD TICKET REF # 37753  
 LOCATION B-ville  
 FOREMAN Rusty Peel

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-07		Gay Leen 1-9	9	335	17E	MG
CUSTOMER <i>Davis Operating</i>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
500T80	Shane		
474	Ryan		
475	Norman		
462T94	Cory		
514T	Dennis		
455T95	Danny		

WELL DATA	
CASING SIZE <i>4 1/2</i>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	<i>60 SHOTS</i>
<i>Upper Mississippi</i>	<i>950-1010'</i>

TYPE OF TREATMENT  
*Acid Balloff + Sand Frac*

CHEMICALS	
<i>Biocide</i>	<i>Breaker</i>
<i>Kel</i>	
<i>Maxflo</i>	
<i>Frac Gel</i>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Acid Balloff Pad</i>	<i>28</i>	<i>4</i>	<i>90 Balls</i>	<i>500 Gal. 15%</i>	<i>320</i>	BREAKDOWN
	<i>30</i>	<i>4-12</i>			<i>195-420</i>	START PRESSURE
	<i>40</i>	<i>12-20</i>			<i>320-479</i>	END PRESSURE
<i>2 3/4 Sand</i>	<i>40</i>	<i>20</i>	<i>.25</i>	<i>300 lbs</i>	<i>523-535</i>	BALL OFF PRESS <i>2612</i>
	<i>30</i>	<i>20</i>	<i>.50</i>	<i>700 lbs</i>	<i>529-542</i>	ROCK SALT PRESS
	<i>40</i>	<i>20</i>	<i>.75</i>	<i>1100 lbs</i>	<i>538-540</i>	ISIP <i>451</i>
	<i>35</i>	<i>20</i>	<i>1</i>	<i>1500 lbs</i>	<i>527-525</i>	5 MIN <i>278</i>
	<i>15</i>	<i>20</i>	<i>1.5</i>	<i>1400 lbs</i>	<i>512-514</i>	10 MIN <i>230</i>
<i>5 Balls</i>	<i>15</i>	<i>20</i>	<i>1.5</i>	<i>900 lbs</i>	<i>528-530</i>	15 MIN <i>201</i>
<i>5 Balls</i>	<i>25</i>	<i>20</i>	<i>1.5</i>	<i>1500 lbs</i>	<i>535-545</i>	MIN RATE <i>4</i>
<i>5 Balls</i>	<i>20</i>	<i>20</i>	<i>1.5</i>	<i>1000 lbs</i>	<i>558-560</i>	MAX RATE <i>20</i>
<i>10 Balls</i>	<i>30</i>	<i>20</i>	<i>1.5</i>	<i>1600 lbs</i>	<i>575-599</i>	DISPLACEMENT <i>15.4</i>
<i>Flush</i>	<i>20</i>	<i>20</i>			<i>630-647</i>	

REMARKS:  
*347 BBL H<sub>2</sub>O*  
*10000 lbs 2 3/4*  
*115 Ball Sealers*

KANSAS CORPORATION COMMISSION

MAY 12 2009

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 43282  
 FIELD TICKET REF # 38216  
 LOCATION B-Ville  
 FOREMAN Michael

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-07		Gaylesn 1-9	9	33	17	MOONT. KS
CUSTOMER						
DAVIS Operating						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
466 BT-92	Michael		
454 BT-92	Richard		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 3/8</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	

TYPE OF TREATMENT  
Breakdown & Ball off

CHEMICALS

<u>KCL</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Broke with H<sub>2</sub>O</u>						BREAKDOWN <u>1500</u>
						START PRESSURE <u>1300</u>
						END PRESSURE <u>2500</u>
						BALL OFF PRESS <u>2500</u>
						ROCK SALT PRESS
						ISIP <u>200</u>
						5 MIN
						10 MIN
						15 MIN
						MIN RATE <u>46 gpm</u>
						MAX RATE <u>57 gpm</u>
						DISPLACEMENT

REMARKS:

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KANSAS CORPORATION COMMISSION

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Operator Name: Davis Operating Company Lease Name: Gayleen Well #: 1-9  
 Sec. 9 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction</b> <b>Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>412</td> <td></td> </tr> <tr> <td>Summit</td> <td>452</td> <td></td> </tr> <tr> <td>Mulky</td> <td>480</td> <td></td> </tr> <tr> <td>Riverton</td> <td>924</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>932</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>1280</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	412		Summit	452		Mulky	480		Riverton	924		Mississippi	932		Arbuckle	1280	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4"	4 1/2"		1266	186		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/20/07</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 29 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS