CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

00047	125
Operator: License # 33017	API No. 15 - 121-31273 -00-00
Name: Davis Operating Company	County: Montgomery
Address: 2800 Mid-Continent Tower	
City/State/Zip: Tulsa, OK 74103	600 feet from S /(N deircle one) Line of Section
Purchaser: Oneok Gas Marketing	1730 feet from E / (circle one) Line of Section
Operator Contact Person: Autumn R. Minnick	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 587-7782	(circle one) NE SE NW SW
Contractor: Name: L & S Well Service	Lease Name: Gayleen Well #: 1-9
License: 33364	Field Name: Coffeyville-Cherryvale
Wellsite Geologist:	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1370 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1266
Operator:	feet denth to surface w/ 186
Well Name:	Al+2-Dig-5/12/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/a ppm Fluid volume N/a bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/13/06 3/29/07 Pending	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: A / (/ / / / / / / / / / / / / / / / /	KCC Office Use ONLY
Fitle: Geologist Date: 4/18/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of April	If Denied, Yes Date:
BOBI POSEY	Wireline Log Received RECEIVED
Tulsa County SEAL Notary Public in and	for Geologist Report Received SAS CORPORATION COMMISSION
Notary Public: State of Oklahoma Commission # 00010443 Exp. 07	INO Disastrution

Side Two

Operator Name: Davis Operating Company			Leas	e Name:_	Gayleen	Well #: 1-9				
Sec. 9 Twp. 33 S. R. 17				ty: Montge						
NSTRUCTIONS: She ested, time tool open emperature, fluid reco	and closed, flowin	g and shutes if gas to	t-in pressures, surface test, a	whether s along with	shut-in pre	ssure reached	static level, hydr	ostatic pressure	es, bottom	hole
Orill Stem Tests Taken		Y	es 🗌 No	,	V L	og Format	ion (Top), Depth	and Datum	_ s	ample
Samples Sent to Geol	,	П	es No		Nam			Тор 412	D	atum
Cores Taken			es No		Oswe	~		452		
Electric Log Run (Submit Copy)		<u>√</u> Y			Mulky			480		
List All E. Logs Run:					River	ton		924		
Dual Induction					Missi	ssippi		932		
Dual Induction Density Neutron					Arbud		1280			
		Repo	CASING rt all strings set-c	RECORD conductor, s	✓ Ne surface, inte		ction, etc.			
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Production	6 1/4"	4 1/2"				1266	186			-
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement	T	ING / SQU s Used	EEZE RECOR		Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Per		•		acture, Shot, Cemen		<u> </u>	Depth
None										
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No		-1,	-
Date of First, Resumerd I	Production, SWD or E	inhr.	Producing Meth		Flowing				r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r E	Bbls. (Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETIC)N			Production Inte	rval	REC CANSAS CORPO	CEIVED RATION CO	
Vented Sold (If vented, Subr	Used on Lease nit ACO-18.)		Open Hole Other (Special	[] Perf	f. D	ually Comp.	Commingled	APR :	2 0 200	7

CONSERVATION DIVISION WICHITA, KS

WELL REPORT

Gayleen #1-9 Sec. 9-33S-17E Montgomery County, OK

12/13/06

L&S drilled Gayleen well to 1267' TD.

No shows reported.
Drilled Oswego at 420.
Coal at ~ 600 (Mineral?).
Drilled Riverton coal at 930.
Odor in top of Mississippi.

Osage Wireline open hole logs done on 12/14/06 Wireline TD 1266'.

03/29/07

L&S deepened Gayleen well to 1370' TD to test Arbuckle. No shows in top 20', then hole started making water. Anline ran slim-hole open hole log on 04/04/07. Wireline TD 1317'.

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 0 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	42834
FIELD TICKET REF	# <u>37752</u>
LOCATION	-ville
FOREMAN R	USTU Rool

DATE	CUSTOMER#	WELI	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1		Consilian	u 1-9		9	335	17E	Ma
CUSTOMER		UNY MET						
Paul	s Open	ating] -	TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRES	SS				500+180	Shane		
					474	Ryan		
ITY		STATE	ZIP CODE		475	Norman		
					462+798	Cory		<u> </u>
			ASSET TO SEE		513+797	Tom		
The second second and a second	WELL I			_	415+T109	Donnie		
ASING SIZE	41/2	TOTAL DEPTH]		TYPE OF TR	EATMENT	
ASING WEIGHT		PLUG DEPTH]	Acid Ball	off + Sa	nd frac	
JBING SIZE		PACKER DEPT	4]		CHEMIC		
JBING WEIGHT		OPEN HOLE]	Bioch	de	Bree	Ker
ERFS & FORMA	TION	449	CHOTS]	Kel	•		
ower M	l'esissippi]	Max			
					Frac	W	March than I start to	Amenagas na azas sa Sin
					TO SEAVE			
STA	IGE	BBL'S PUMPED	INJ RATE	PROPPANT	SAND/STAGE	PSI		
Acid Ba	11.00	1 01111 2.5	4	66 Balls	500001 15%		BREAKDOWN	1608
ACIN DA	yorr	30	4-12			651-787	START PRESSU	
	4	40	12-20			787-907	END PRESSUR	E
20/40	Sand	30	20	125	300/65	901-917	BALL OFF PRE	ss <i>3000</i>
		40	20	,50	900/65	907-912	ROCK SALT PR	ESS
		25	20	175	7001bs	906-904	ISIP 4	
·		30	20		1100/65	906-921		34
		25	20	14	1300 lbs	923-939	10 MIN 3	0/
		30	20	11/2	1700/65	942-950	15 MIN 2	75
5	Balls	30	20	11/2	1700/65	1000-1010	MIN RATE	1
	Bo 1/5	30	20	1/2	1700/bs	1029-1029	MAX RATE	20
	Balls	15	20	1/2	1000 lbs	1057-1056	DISPLACEMEN	T /6,8
Z	lush	20	20			1066-1063		
	14371							
EMARKS:		<u> </u>	348	BBI F	120			
	٠.		104	00 lbs	20/40			· · · · · · · · · · · · · · · · · · ·
			8/	Ba 11	Scalers		KANSAS CORI	PORATION COMM
							MA	/ 1 <u>2 2009</u>
· · · · · · · · · · · · · · · · · · ·							REC	CEIVED
UTHORIZATION			.	TITLE			DATE	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	<u> 42836</u>
FIELD TICKET REF#	37754
LOCATION B-	ville
	My Reel

DATE	CUSTOMER#	1	NAME & NUMB	ER	SECTION	TOWNSHIP	KANGE	COUNTY
6-20-07		Gautern	1-9		7	335	ITE	MG
CUSTOMER	44							
n	vis Ope	ratine	٠		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS				500+T80	Shanc		
					474	Ryan		
CITY		STATE	ZIP CODE		475	Norman		
					462+T94	Corv		
					5/5+T109	Donnie		
1837 Caraconner Canadas	WELL	DATA						<u> </u>
CASING SIZE	41/2	TOTAL DEPTH				TYPE OF TR	EATMENT	
CASING WEIGH	T ,	PLUG DEPTH			Acid Balle	Ht + San	d Frac	
TUBING SIZE		PACKER DEPTH	1			CHEMIC		
TUBING WEIGHT	Г	OPEN HOLE			Bioce	Je ·	Break	,
PERFS & FORM	ATION				Kc	<u> </u>		
River	TAU	863-864	′		Max Frac	Ho		•
		872-873			Frac	Gel		Name of the State
		723-725	5					
ST	AGE	BBL'S	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI		
		PUMPED	11		500 balls	<u> </u>	BREAKDOWN	1242
Acid Be	a / lot+	30	4-8	JO Dalls	300 VAI 13A	192-343	START PRESSU	
Pad		40	12-16			661-842		
20/100		40	16	,25	500 165		BALL OFF PRES	
20/40	sana	40	16	150	900/65	849-841	ROCK SALT PR	
		55	16	.75	1500/bs	828-864	ISIP 47	
		40	16	17	1400/65	877-886	5 MIN 29	
7 1	Palle	30	16	1	1400/bz	1004-1060		
20	lls h	30	15	1	100103	2306-2219		
<u> </u>	21/5	25	15			2201-2159	1	4
	ch		12			2.12	MAX RATE	16
							DISPLACEMENT	14 h
<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>						
REMARKS:		<u> </u>	DIAM.	01 11-			<u> </u>	
NLINANNO.			368 BB	81 Han bs 30/50			· · · · · · · · · · · · · · · · · · ·	
			4000 11	- 701	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1/11/04 0 00000	171011 68111 118C-1
				30 11 Sta			KANSAS CORPOR	ATION COMMISSIO
				79 II 379	12/3		MAY	1 2 2009
			-:		<u> </u>		REC	EIVED
						. 4 2.		
AUTHORIZATIOI	N			TITLE			DATE	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	42837
FIELD TICKET REF #_	37753
LOCATION B-VI	1/2
FOREMAN RUST	ty Perl

DATE	CUSTOMER#		L NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-07	is Opera	Gay Lee	n 1-9		9	335	17E	MG-
CUSTOMER		7						
Dav	S Opera	Tina			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	iss /]	500 T80	Shane		
					474	Ryon		
CITY		STATE	ZIP CODE		475	Norman		
				_	462+T94	Cory		
					514+T	Donnie		
	WELL				455+95	Danny	<u> </u>	
CASING SIZE	442	TOTAL DEPTH				TYPE OF TE		
CASING WEIGHT	· · · · · · · · · · · · · · · · · · ·	PLUG DEPTH			Acid Boll	off + Sa	nd Frac	
TUBING SIZE		PACKER DEPT	H		<u> </u>	CHEMI	CALS	<u> </u>
TUBING WEIGHT		OPEN HOLE			Biolio	<u>le</u>	Bryal	Ker
PERFS & FORMA	ATION	60 5h			Kel			
Apper Me	ssiesi'nni	950-10	10'		Maxt	10		
					Frac	bel		
		601.10						
STA	AGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI		
Acid Bo	11.44	28	4		500 Gal. 15%	320	BREAKDOWN	
Pad		30	4-12	10 12 11/2		175-1	START PRESS	URF
		40	12-20			320-479	END PRESSUR	
20/40 5	and	40	20	.25	300/bs	523-535	BALL OFF PRE	
		30	20	.50	700/65	529-542	ROCK SALT PR	
		40	20	175	1100/65	538-540	ISIP 45	
		. 35	20	1	1500 lbs	527-525	5 MIN 27	18
		15	20	1.5	1400/65	5/2-5/4	10 MIN 23	
5/	Balls	15	20	1,5	900165	522-530	15 MIN 20	
	Balls	25	20	1,5	1500/65		MIN RATE	4
	30/15	20	20	1.5	1000/65		MAX RATE	20
	39/15	30	20	1,5		575-599		
	lush	20	20			630-647		
	2.,							
EMARKS:		,	747	Rul H.				
			10000	BBI Ha	20/10			
			119	Ball 6	Tulres		, , , , , , , , , , , , , , , , , , , 	
							KANSAS CORPORAT	TON COMMISSION
							MAY 1	2-2009
							RECE	
			-					to the transmit (glass)
UTHORIZATION			·	TITLE			DATE	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX'884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	43282
FIELD TICKET REF #_	38216
LOCATION B-UI	112
FOREMAN Min 1	

DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-07	,	Gaules	n /-	4	9	33	17	MONT: 745
CUSTOMER								
DA	1/14	Devoit	inc		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	Vis C	7	7]	466 57-9	Michael		
					454+1-41	Richard		
CITY		STATE	ZIP CODE					
	WELL	DATA		_				
CASING SIZE	4/2	TOTAL DEPTH]		TYPE OF TR	EATMENT	
CASING WEIGH	T	PLUG DEPTH			Breakc	Laury 8	Ballaff	
TUBING SIZE	23/8	PACKER DEPTH]		CHEMIC	CALS	
TUBING WEIGH	T	OPEN HOLE			XCL			
PERFS & FORM	ATION							·
ST	AGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI		
Brake	with High					<u> </u>	BREAKDOWN	1500
PION	DUR H C						START PRESSU	
						<u> </u>	END PRESSURE	
							BALL OFF PRES	
-						 	ROCK SALT PRI	
,							ISIP 200	
· · · · · · · · · · · · · · · · · · ·							5 MIN	
							10 MIN	
			:				15 MIN	
							MIN RATE 4	bom
							MIN RATE 4.	hom
							DISPLACEMENT	
	-							
<u></u>	· · · · · · · · · · · · · · · · · · ·			_				
REMARKS:		<u> </u>		<u> </u>				
		· · · · · · · · · · · · · · · · · · ·		····		***************************************	· · · · · · · · · · · · · · · · · · ·	
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			***************************************				ANSAS CORPORATI	ON COMMISSION
							MAY 1 2	2009
							RECE	
AUTHORIZATION	٧			TITLE			DATE	

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

AMENDED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33017	API No. 15 - 125-31273 -00 -00
Name: Davis Operating Company	County: Montgomery
Address: 2800 Mid-Continent Tower	NWNENW_Sec. 9 Twp. 33 S. R. 17 7 East West
City/State/Zip: Tulsa, OK 74103	600 feet from S (C) (circle one) Line of Section
Purchaser: Oneok Gas marketing	1730 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Autumn R. Minnick	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918) 587-7782	(circle one) NE SE (NW) SW
Contractor: Name: L & S Well Service	Lease Name: Gayleen Well #: 1-9
License: 33364	Field Name: Coffeyville-Cherryvale
Wellsite Geologist:	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1370 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1266
If Workover/Re-entry: Old Well Info as follows:	feet depth to_surfacew/_ 186sx cmt.
Operator:	reer depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/a ppm Fluid volume N/a bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
12/13/06 3/29/07 6/25/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well-	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete) and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
Title: Geologist Date: 11/16/07	Letter of Confidentiality Received
Subscribed and sworn to the ore me this BERIP CONTY	be Bry If Denied, Yes Date:
Tulsa County	Wireline Log Received RECEIVED
Notary Publicin and for State of Oklahoma	KANSAS CORPORATION COMM
Notary Public: Commission # 10001 1 4 10 10 10 10 10 10 10 10 10 10 10 10 10	NO Distribution
notary Public: 1 Octobriosis Per ded 1944	UIC Distribution NOV 2 9 2007

Operator Name: Davis	Leas				Weil #: 1-9			
Sec. 9 Twp. 33 S. R. 17 V East West				ty: Montgor				
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shut-in pressues if gas to surface to	res, whether s est, along with	shut-in pres	sure reached	static level, hydro	ostatic pressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional St	heets)	Yes N	0	√ Log	g Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Geolo		Yes N	0	Name Osweg	0		Тор 412	Datum
Cores Taken		Yes N	0	Summi	t		452	
Electric Log Run (Submit Copy)		✓ Yes N	0	Mulky			480	
ist All E. Logs Run:	•			Riverto			924 932	
Dual Industice				Missis	•		1280	
Dual Induction Density Neutro	n			Albuch	ii C		1200	
		CAS Report all strings	ING RECORD set-conductor, s	✓ New surface, interr		etion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4"	4 1/2"		1	266	186		
					·			
		ADDITIO	NAL CEMENT	ING / SQUE	EZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	#Sack	s Used Type and Percent Additives				
Plug Off Zone								
Shots Per Foot		ION RECORD - Bridge Footage of Each Interve		•		cture, Shot, Cement		l Depth
None	<u> </u>							
TUBING RECORD	Size	Set At	Packer	At	Liner Run			
Date of First, Resumerd F	Production SWD or F	nhr. Producing	Method		. [Yes No		
7/20/07				Flowing	Pumpi	ng Gas Lif	t Othe	(Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf .	Water	В	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLÉTION		I	Production Inter	val	KANS	RECEIVED SAS CORPORATION COMP
Vented Sold	Used on Lease	Open H	lole Per		ally Comp.	Commingled _		