

Operator Name: Davis Operating Company Lease Name: Ashley Well #: 1-20
 Sec. 20 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Res Comp Dens/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Weir-Pitt</td> <td>730</td> <td></td> </tr> <tr> <td>Riverton</td> <td>968</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>978</td> <td></td> </tr> </table>	Name	Top	Datum	Weir-Pitt	730		Riverton	968		Mississippi	978	
Name	Top	Datum											
Weir-Pitt	730												
Riverton	968												
Mississippi	978												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		40'	Portland	6	
Production	6 3/4"	4 1/2"	10.5#	1035.15'	Thickset	115	Gilson/Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	967-970'	500 gal 7.5% HCL w/ perf balls	967-998'
4	988-998'		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1007.7'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/12/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	2	63	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Riverton & Mississippi

Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07350
 LOCATION BV
 FOREMAN Jeff Cook

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	2560	Ashley # 1-20	20	33	17	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
DAVIS OPERATING Co.			419	Chavez		
MAILING ADDRESS			428	Andy		
CITY	STATE	ZIP CODE	413/735	TRAVIS		
			407	Ryan H.		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1035 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/lcm/h2o + est. circ. - pumped 115 sx thick set 5# GIL w/lcm - shut down - washed out lines + pump - dropped plug - displaced to bottom + set - shut in -

Washed down 5' of 4 1/2 casing to surface - circulated gel to surface before starting cement

- circ. cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	50 m	MILEAGE		157.50
5407	619 ton. 50m	BULK TRK		324.98
5501C	4 HR	TRANSPORT		392.00
5502C	4 HR	SO VAR		360.00
1126A	115sx	Cement - Thick set	*	1684.75
1110	12sx 600#	GILSONITE	*	276.00
1107A	2sx 80#	PHENO Seal	*	80.00
1118B	3sx	GEL	*	21.00
1123	5000 GAL	City H2o	*	64.00
4404	1 ea	4 1/2" mudplug	*	40.00
5402	1035'	FOOTAGE		175.95

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SALES TAX ESTIMATED TOTAL 114.78
4490.96

207998