

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33017  
Name: Davis Operating Company  
Address: 2800 Mid-Continent Tower  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Oneok Gas Marketing  
Operator Contact Person: Autumn R. Minnick  
Phone: (918) 587-7782  
Contractor: Name: L & S Well Service  
License: 33364

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/20/06	11/21/06	02/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>125</sup> 121-31253 - 00-00  
County: Montgomery  
N2 - NE - SE Sec. 16 Twp. 33 S. R. 17  East  West  
2310 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Adams Well #: 1-16  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Mississippi  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: ~~125~~ 1427 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1365  
feet depth to surface w/ \_\_\_\_\_ sx cmt.  
ALT 2-Dlg - 5-12-09

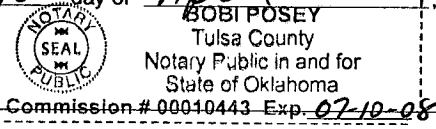
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 4/18/07

Subscribed and sworn to before me this 18<sup>th</sup> day of April  
20 07  
Notary Public: Bob Posey Commission # 00010443 Exp. 07-10-08  
Date Commission Expires: July 10, 2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Davis Operating Company Lease Name: Adams Well #: 1-16  
 Sec. 16 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>570</td> <td></td> </tr> <tr> <td>Summit</td> <td>558</td> <td></td> </tr> <tr> <td>Mulky</td> <td>588</td> <td></td> </tr> <tr> <td>Riverton</td> <td>1028</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1040</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	570		Summit	558		Mulky	588		Riverton	1028		Mississippi	1040	
Name	Top	Datum																	
Oswego	570																		
Summit	558																		
Mulky	588																		
Riverton	1028																		
Mississippi	1040																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4"	4 1/2"		1365			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1057-1065	NONE	

<b>TUBING RECORD</b> Size _____ Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. N/A - well not producing, WO treatment
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 20 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

**WELL REPORT**

**Adams #1-16  
Sec. 16-33S-17E  
Montgomery County, OK**

**11/21/06**

**L&S drilled Adams well to 1427' TD.**

**No show in Summit, Mulky.  
Drilled Squirrel sand at 650 – no show.  
Drilled Riverton coal at 1032, show at 1037 of 23 Mcf.  
Slight odor in top of Miss at 1045'.**

**Osage Wireline open hole logs done on 11/28/06  
Wireline TD 1420'.**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**APR 20 2007**

**CONSERVATION DIVISION  
WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 38829  
 FIELD TICKET REF # 37492  
 LOCATION Bartlesville  
 FOREMAN Rusty Pool

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-07		Adam #1-16	16	33S	17E	MO
CUSTOMER			TRUCK #			
DAVIS OPERATING			415+T109	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			474	Ryan		
CITY			381	Carrie		
STATE			500+T80	Shano		
ZIP CODE			498	Dusty		

WELL DATA

CASING SIZE	4 1/2	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACKER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION	6 Coal Zones	
556-558	704-706	
586-589		
660-662		

TYPE OF TREATMENT

Acid Ballert + Sand Frac

CHEMICALS

25 gal. Kel
10 gal. Biocide
20 gal. MaxFlo

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Acid Ballert	1000 gal.	4		50 Balls		BREAKDOWN 982
Pad	90	4-20			671-931	START PRESSURE
30/50 Sand	25	20.1	.25	300 lbs	926-919	END PRESSURE
	45	20.0	.50	700 lbs	929-932	BALL OFF PRESS 2531
	15	20.0	.75	800 lbs	931-934	ROCK SALT PRESS
	50	21.1	1	2200 lbs	940-946	ISIP 535
5 Balls	15	21.1	.50	400 lbs	1003-1142	5 MIN 426
	25	21.2	.75	800 lbs	1162-1171	10 MIN 406
	105	20.1	1	4300 lbs	1156-1211	15 MIN 390
5 Balls	45	20.1	.50	700 lbs	2120-1921	MIN RATE 4
	25	20.1	.75	900 lbs	1882-1791	MAX RATE 20.1
	100	20.1	1	3600 lbs	1774-1681	DISPLACEMENT 9.0
Flush	26	20.1			1663-1644	

REMARKS: 1000 gal. 15% Hcl  
 70 Ball Sealers  
 7800 lbs 30/50 Sand  
 6900 lbs 20/40 Sand

KANSAS CORPORATION COMMISSION  
 MAY 12 2009

RECEIVED

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_