KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

API No. 15 - 099-23749-0000

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32756

ame: Double 7 Oil & Gas	County: Labette
21003 Wallace Rd.	N/2_SENBsec. 20_Twp. 31 S. R. 21 X East West
elty/State/Zip: Parsons Ks. 67357	
urchașeří	659 feet from (E) W (circle one) Line of Section
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
hono: (* (*) 316-423-0951	(circle one) NE SE NW SW
ontractor: Name:	Lease Name: E. Smith Well #: 2
lcense:	Field Name:
/ellsite Geologist:	Producing Formation: BaxXIXIXXXXIXIXE Miss.
esignate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 503 Plug Back Total Depth:
OIISWDSIOWKTOPP TO STORE VED	Amount of Surface Pipe Set and Cemented at 201 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Catholic, etc.) 3 2008	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator: WICHITA, KS	
/ell Name:	feet depth to
riginal Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	
Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7 7 05 7 0 05 7 11 05	Lease Name: License No.:
7-7-05 7-9-05 7-11-05 pud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
ecompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
II requirements of the statutes, rules and regulations promulgated to regulerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Ignature: Bruce Schut	KCC Office Use ONLY
110 Date: 9-21-05	Letter of Confidentiality Attached
ubscribed and sworn to before me this 24 day of Lighterulum	If Donled, Yes Date:
2003	Wireline Log Received
MARGARET A. PATTE	· 1/ 1
otary Public: February 2, 2008	illiC Dietribution
ate Commission Expires:	

perator Name: DBu	ble 7 Oil	& Gas		Lease	Name:	E	Smith	. Well #:	2	
ec. 20 Twp. 31	s. R.21	🛚 East [_] West	County	Lab	ette			 -	
ISTRUCTIONS: Sho sted, time tool open a mperature, fluid reco lectric Wireline Logs a	and closed, flowing very, and flow rate:	and shut-in if gas to su	pressures, r rface test, a	whether sh long with fi	ut-in pres	sure reached	static level, hydros	static pressure	s, bottom hole	
rill Stem Tests Taken (Attach Additional St	heels)	Yes	™ No		Lo	g Formali	on (Top), Depth ar	nd Datum	Sample	
amples Sent to Geold	ogical Survey	Yes	Mo		Name	пе Тор			Datum	
ores Taken ectric Log Run (Submit Copy)		Yes Yes	Mo No			•				
st All E. Logs Run:						•			. ,	
•										
· · · · · · · · · · · · · · · · · · ·							•			
\$ _ · ta		Report al	CASING I strings set-c		Nev	v 🔲 Used mediate, produc	tion, etc.		,	
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs./	ght	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent	
Surface Drill Wel	1 8800 // "	20'	61/4 ' '			20'	Portland	5	(.	
longstri	ng 5/5/8	2 3	3/8			497	1 1	45		
		^	DDITIONAL	CEMENTI	NG / SQU	EEZE RECORI)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and Po	ercent Additives	:	
Shots Per Foot		ON RECORD Footage of Eac					clure, Shot, Cement mount and Kind of Mal		d Depth	
TUBING RECORD	Size 2 3	Set At		Packer A	\1	Liner Run	Yes No			
Date of First, Resumerd I	Production, SWD or E	nhr. P	roducing Met		Flowing	Pump	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	OII	Bbls.		Mcf	Wate	r E	Ibls, G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		~		Production inte	rval .}			
Vented Sold (If vented, Sun	Used on Lease hit ACO-18.)		Open Hole Other (Speci	Port.	. 🗆 🗈	ually Comp.	Commingled			



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOM	ER'S NODATE	7-1-05	5	_
NAME	Double 7			-
ADDRES	S	-	:	_]
SOLD BY	CASH C.O.D. CHARGE ON ACCT. MDSE. RET'D.	PAID OUT		
QUAN.	DESCRIPTION	PRICE	AMOU	NT
450	Portlang	5 90	2655	
	,			
	7			
र ।				
	KOCREUCIVED			
	SEP			
	KCCRECEIVED SEP 23 2005			
	WICHITA, KS			
	K.E.T.			
	Sales Tax		192	02
	TOTAL		193	
NSCO #11490	All claims and returned goods MUCT be accompagied by		2848	83

All claims and returned goods MUST be accompanied by this bill 1.5% on past due accounts paid after the 10th.

3		100	1445	- 2
- 3	* 3	7. 3		13
- 4	<i>s</i> .	- 1	4	7.4.
5	f			

RECEIVED BY	
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