KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

· · · · · · · · · · · · · · · · · · ·		8 8 636 8 1 8
Operator: , License #32756	API No. 15	 ,
Name: Double 7 Oil & Gas	_ County: Labette	
Address: 21003 Wallace Rd.	MSE NW. NEec. 20 Twp. 31 s. R. 21 X	East West
Clly/State/Zip: Parsons Ks. 67357		of Section
Purchaser:	1830feet from W (circle one) Line	i
Operator Contact Person: Bruce Schulz	,	
016 402 0051		1.
Phone: () 316-423-0951	_ (circle one) NE (SE) NW SW	
Contractor: Name:	Lease Name: Bennett well #:	<u>l</u> .
License:	_ Field Name:	·
Wellsite Geologist:	Producing Formation: BAXXXEXXXXXXX Miss.	•
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:	• 1 3 4
New Well Re-Entry Workover	Total Depth: 505 Plug Back Total Depth:	
OilSWDSIOWTemp. Abd.		15.0
	Amount of Surface Pipe Set and Cemented at 20 t	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set	!- Feet
ff Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from	·
Operator:	feet depth tow/	sx cmt./
Well Name:	Altz	1- DG-15/1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumer.	: ≀abls <u>at te</u> bbls
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumer. Dewatering method usedEmpty & Fife	VED
Commingled Docket No.		٠.
Dual Completion Docket No	Location of fluid disposal if hauled offsite: SEP 23	200-
জ্ঞেজ ১০০ স শ্রিকটোক Other (SWD or Enhr.?) Docket No	Operator Name:	KUUS .
	Lease Name: License With License	
8-4-05 8-7-05 8-8-05	Quarter Sec TwpS. R:	(S
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:	Cast West
	County: Docket No.:	-
		.
INSTRUCTIONS: An original and two copies of this form shall be filed of Kansas 67202, within 120 days of the spud date, recompletion, work information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the confidential transfer of the con	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3 of 12 months if requested in writing and submitted with the form (se logs and geologist well report shall be attached with this form. ALL C	3-107∛apply. e rule 82-3-
SUPPLIES. All regulrements of the statutes, rules and regulations promulgated to re	guide the cilinad one industry barries to a first transfer	
rerein are complete and correct to the best of my knowledge.	goldie the off-and gas moustry have been fully complied with and to	ne statements
	3 () () () () () () () () () (
Signature: Brees Schul	KCC Office Use ONLY	· •
Tille: Dunes Date: 9-21-05		1. 35 Te
Date: 1-21-0	Letter of Confidentiality Attached	4 (2.5)
Subscribed and sworn to before me this day of habitable to	If Dented, Yes Date:	
Q00J MARGARET A. MY COMMISSI	III Wireline Log Received	
SEAL February	. 111	
Notary Public: Mulium and addition	UIC Distribution	
Onto Commission Expires: 2/2/2008		

Operator Name: DBu				Lease	Name:.	Bei	nett	. Well #:	1 '
Sec2O _{Twp3}	1_s. R. 21_	X Eas	t 🗌 West	Count	y:_La	bette			!
NSTRUCTIONS: Sho asted, time tool open emperature, fluid reco dectric Wireline Logs	and closed, flowing very, and flow rates	and shu if gas to	t-in pressures, surface test, a	whether s slong with	hut-in pro	ssure reached	static level, hydros	static pressur	es bottom hole
rill Stem Tests Taken (Attach Additional Si	heets)	□ Y	es 🗹 No			og Format	ion (Top), Depth ar	nd Datum	Sample
amples Sent to Geolo	•	ΠY	es 🗹 No		Nam	0		Тор	Dalum
ores Taken ectric Log Run (Submit Copy)		□ Y	es Ino						
st All E. Logs Run:						•			
		•		,					
			CASING	RECORD		w Usod	· · · · · · · · · · · · · · · · · · ·		
		Repo				rmediate, produc	tion, etc.		, .
Purpose of String	Size Hole Drilled		e Casing I (in O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surfac≪ Drill Wel	5800"//"	20'	64''				Portland	5	,
longst	ring 5 5/8		2 3/8			498	1 1	45	
3				<u> </u>	1.5.5				
Purpose:	Depth			1		JEEZE RECORI			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Туре	of Cement	#Sacks	Used		Type and Pe	rcent Additives	
Shots Per Foot			D - Bridge Plug Each Interval Per				cture, Shot, Cement S mount and Kind of Mate		d Depth
TUBING RECORD	Size	Set At		Packer A	Nt .	Liner Run [Yes No		
ate of First, Resumerd F	Production, SWD or En	hr.	Producing Met		Flowing	Pumpl	ng Gas Lift	Othe	or (Explain)
Estimated Production Per 24 Hours	Oil B	bls.		McI 25	Wate			s-Oll Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETIC		*U		Production Inter	val '		
Vented Sold	Used on Lease It ACO-18.)		Open Hole Other (Speci	Perf.	. 🗀 .	ually Comp.	Commingled		



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



	ER'S NODATE				
IAME	Double 7			_	
ADDRES	s	·	:	_	
SOLD BY	CASH C.O.D. CHARGE ON ACCT. MDSE. RET'D.	PAID OUT			
QUAN.	DESCRIPTION	PRICE	AMOU	VT.	
450	Portlange	5 90	2655	- +-	
100	1 or) land		0000		
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					ΨCC, νες [©]
	K.E.T.	<u> </u>			SEP 2
	K.E.I.				~ ~ }
•	Sales Tax	-	193	82	SEP 23 WICHITA, K
	TOTAL		י צונע	82	~ K

12974

RECEIVED BY

15-099-23762-00-00