KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•	1 000 000 0	GF I II L. E. J.
Operator: Licens	se #3 2756	API No. 15 - 099-23745-00	300
Name:	Double 7 Oil & Gas	LA BUBCCC	
Address:	21003 Wallace Rd.	CE - NE - NE sec. 20 Twp.	31s. R. 21 X East West,
City/State/Zip:	Parsons Ks. 67357		N (circle one) Line of Section
Purchaser:		feet from (5)	/ W (circle one) Line of Section
	Person: Bruce Schulz	Footages Calculated from Nearest Out	side Section Corner:
Phone: .() 316-423-0951	(circle one) NE	NW SW
Free Buch &	e:	Lease Name: L. Cook	Well #:2
		Field Name:	· ·
Wellsite Geologis	ıt:	Producing Formation: Bartlesv	
Designate Type o		Elevation: Ground: K	
	Re-Entry Workover	Total Depth: 340 Plug Back Total	•
			, i isi
_	SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemer	
f : e	ENHRSIGW Other (Core, WSW, Expl., Cathodic, KGC	Multiple Stage Cementing Collar Used?	
Dry	Other (Core, WSW, Expl., Cathodic, MGC	O If yes, show depth set	Feet
4	ntry: Old Well Info as follows:	If Alternate II completion, cement circul	· ·
Operator:	SEP 23	eet depth tow/_	sk cmt
Well Name:			A142-DQ-5/14/
Original Comp. Da	ate:Original Total Depth: WICHITA, H	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit,)
	gRe-perfConv. to Enhr./SWD	Chloride content ppm	, , ,
Plug Back	Plug Back Total Depth	Dewatering method used Empty	
Comming!		Dewatering method used Dinbey	Q L L L L
<u>धोनवा -</u> Dual Com		Location of fluid disposal if hauled offsit	le:
Other (SW	•	Operator Name:	· · · · · · · · · · · · · · · · · · ·
		Lease Name:	License No.:
प्रतिकालका <u>6</u> -		Quarter Sec Twp	
Spud:Date or 1 Recompletion Dat	Date Reached TD Completion Date or Recompletion Date	County: Docke	
		Dock	\$ 140
		l (
Kansas 67202, Information of s 107 for confiden FICKETS MUS	S: An original and two copies of this form shall be filed w within 120 days of the spud date, recompletion, works lide two of this form will be held confidential for a period of ntiality in excess of 12 months). One copy of all wireline lo T BE ATTACHED. Submit CP-4 form with all plugged we	er or conversion of a well. Rule 82-3-130 I 2 months if requested in writing and submit and geologist well report shall be attached v	, 82-3-106 and 82-3-107 apply. Ited with the form (see rule 82-3-with this form. ALL CEMENTING
ठाइस्थान All requirements c herein are comple	of the statutes, rules and regulations promulgated to reg ste and correct to the best of my knowledge.	'	complied with and the statements
1		4 9/	و بن يا
Signature:	ruel Seluf	KCC Offic	ce Use ONLY
Title:	Date: 9-21-0.5	Letter of Confident	(lality Attached
		; · · · · · · · · · · · · · · · · · · ·	
	worn to before me this Alst day of Sytunds	Wireline Log Recei	* .
2005	MARGARET A. PATTERSON ANY COMMISSION EXPIDES	Goologist Report D	
նորությանին։ Notary Public: <u></u>	Marian SEAL Satter Garrens 2008	Geologist Report R	.eceived
ا به این کار در این	The state of the s	UIC Distribution	
Date Commission	Expires: 4/2/2008	<u> </u>	4

Operator Name: DBu	ble 7 Oil	& Ga	s	Leas	se Name:	L. Coo	k	. Well #:	3	
Sec20 Twp3	l_s. r21_	X Eas				LaBETTE				
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs a	and closed, flowing very, and flow rates	and shut	l-in pressures, surface test, a	whether long with	shut-in pre	ssure reached	static level, hydros	static pressur	res, bottom h	ole
Drill Stem Tests Taken (Attach Additional SI	neels)	Y	es TNo			og Format	lon (Top), Depth ar	nd Datum	San	nple
Samples Sent to Geological Survey		□ Y	Yes 🗹 No		Namo	10		Тор	·Dat	nw
Cores Taken Electric Log Run (Submit Copy)			Yes INO Yes INO			•				
List All E. Logs Run:						•				
•										
			CASING							
	Size Hole		rt all strings set-c e Casing		surface, inter	rmediate, produc Setting		# Ct-	T =	
Purpose of String	Drilled		(In O.D.)		s. / Ft.	Depth	Type of Cement	# Sacjs Used	Type and Additi	
Drill Wel	1 5800° ''	20'	61/4 ' '				Portland	5		
longstr	ing 5 5/8	2 3	/8			300	1 1	35		
•	<u> </u>	····	ADDITIONAL	CEMENT	I ING / SQU	EEZE RECORI			,	<u> </u>
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туро	of Cement	<u> </u>	: ks Used			rcent Additives	:	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs SevType Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD	Sizo 2 Z	Sol Al 300	1	Packer	i i	Liner Run	Yes No			
Date of First, Resumerd F	roduction, SWD or Er	nhr.	Producing Meth	nod	Flowing	Pumpl	ing Gas Lift	Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours		3bls.		Mcf	,Wate			s-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC		10		Production Inter				
П. —	Used on Lease		Popen Hole	P•	rf. D	ually Comp.	Commingled		·	,



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Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



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CUSTOMER'S NODATE						-24-05				
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ADDRES	s		· · · · · · · · · · · · · · · · · · ·				·			
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT				
QUAN.		.Đ	ESCRIPTI	ON		PRICE	AMOU	NT		
450	Porti	land	refer 	y •		5.85	2632	5 <u>6</u>		
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· · · · · · · · · · · · · · · · · · ·					Sales Tax		192/	2		
					TOTAL	Are in the second	<i>32.14</i>	12		

15-099-23745-00-02

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SEP 23 2005
WICHITA, KS