KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

perator: License #32756	API No. 15 - 099-23744-0000
amo:Double 7 Oil & Gas	County: Labette
ddross: 21003 Wallace Rd.	S/2-NE -NE Sec. 20 Twp. 31 S. R. 21 SEast West
tty/State/Zip: Parsons Ks. 67357	4290 feet from 3 / N (circle one) Line of Section
πγ/3 (α(σ/2)β	
urchaser:	
porator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
hono: () 316-423-0951	(circle one) NE (SÉ) 11W SW
ontractor: Name:	Lease Name: L. COOK Well #: 2
lcense:	Field Name:
Velisite Geologist:	Producing Formation: Bartlesville
esignate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover KCC RECEIVED	Total Depth: 350 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet
No. ENUD SIGN A.	Multiple Stage Computing College Heard?
DryOther (Core, WSW, Expl., Cathodic, etc) 2 3 20	if yes, show depth set Feet
	1
WICHITA	in Alternate in completion, cement circulated from
a. No.	feet depth to
Vell Name:	Drilling Fluid-Management-Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
7-3-05 7-5-05 7-7-05	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Ducker No
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
y ,	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
•	12 months if requested in writing and submitted with the form (see rule 82-3-
	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promutgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the pest of my knowledge.	
$R \sim V I I$	
Signature: Duck Schuff	KCC Office Use ONLY
Tillo: Dunes Dato: 9-21-05	Letter of Confidentiality Attached
	If Donlod, Yes Date:
anny.	Wireline Log Received
MARGARET A. PATI	TERSON
Notary Public: Nation 4. February 2, 200	Arines
Total Land	

Date Commission Expires:

perator Name: DBub	le 7 0il	& Gas		Lease	Name:	L. COok		Vell #:	2 .	
c. 20 Twp. 31						L ABETT			:	
STRUCTIONS: Show sted, time tool open an nperature, fluid recove ectric Wireline Logs su	d closed, flowing ry, and flow rates	and shut-In If gas to su	prossuros, w rfaco tost, ak	vhether st ong with f	iul-in pros	sure reached :	static level, hydrost	atic pressure	s, bottom hole	
Drill Stem Tests Taken Yes			(P)No		[]Log Formation (Top), Depti			l Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		ŬN0		Namo			Тор	Oalum		
t All E. Logs Run:						•				
•										
		Panart	CASING I		Now	/ Usod	tion atc			
Purpose of String	Size Hola Drilled	Sizo	Casing In O.D.)	We	ight /Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent	
Surface Drill Well	68889" / / "	20'	61/4''	- 653		Jep	Portland	5	, reduces	
longstrin						313	1 1	35		
	,	L	ADDITIONAL	CEMENT	ING / SOU	EEZE RECORI	<u> </u>		1	
Purpose: —— Perforate —— Protect Casing —— Plug Back TO —— Plug Off Zone	Depth Top Bottom	Тура о	of Cement	1	s Used			rcent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Seviype Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
			11							
TUBING RECORD	Size	Sol At		Packe		Liner Run		•		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me		FlowIn	g Pum	ping Gas Lif	ı []oı	her (Explain)	
Estimated Production Per 24 Hours	Oll	Bbls.	Gas	Mcf	Wat			ias-Oll Ratio	Gravity	
Disposition of Gas							derval : ,			
Vented Sold	Used on Lease		Open Hole		orf,	Dually Comp.	Commingled _			



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOME	R'S NO	.		DATE 5	-24-0	5			
NAME	Double 1	7 01/	J				_		
ADDRESS	· .		· v/		Topin].	Sec.	
SOLD BY	CASH C.	O.D. CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT				
QUAN.		DESCRIPTI	ОИ		PRICE	AMOU	NT		
450	Por Hand			·	5.85	2632	50		
			· · · · · · · · · · · · · · · · · · ·						
400	1				1.	ŗ.			
	, J. 192								
						:			
	*								
		- 1 - minimum manda	- يمحر					دار المقالم	ر يستن خد جميد .
						*:		(M)	
		18	4 :	K.E.T.				K	RECEIVED
			S	Sales Tax		192/	2	1	EP 2 3 2005
				TOTAL	6	334	12		LP 2 3 2005 CHITA, KS

15-099-23744-00-00