KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons Ks. 67357
Purchaser:
Operator Contact Person: Bruce Schulz
Phone: ( ) 316-423-0951
Contractor: Name:
License:
Wellsite Geologist:

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
✓ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

8-9-05 | 8-13-05 | 9-21-05
Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date

API No. 15 - 099-23740-0000
County: Labette
SSW - NW - SW Sec. 27 Twp. 31 S. R. 21 ☒ East ☐ West
1550 feet from S / N (circle one) Line of Section
4930 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manners east Well #: 8a
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: ___ Kelly Bushing: ___
Total Depth: 480 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 ' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___
A142 - Dlg - 5/14/09

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KCC
SEP 23 2005
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used Empty & Fill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Title: Owner Date: 9-21-05
Subscribed and sworn to before me this 21st day of September 2005
Notary Public: Margaret A. Patterson
Date Commission Expires: 2/2/2008

OFFICIAL SEAL
MARGARET A. PATTERSON
MY COMMISSION EXPIRES
February 2, 2008

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: DDuble 7 Oil & Gas Lease Name: Manners east Well #: 8a

Sec. 27 Twp. 31 S. R. 21 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	[ ] Yes	[x] No
Samples Sent to Geological Survey	[ ] Yes	[x] No
Cores Taken	[ ] Yes	[x] No
Electric Log Run (Submit Copy)	[ ] Yes	[x] No

List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Drill Well	[illegible]"	20' 6¼"			Portland	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone Plug	0	portland	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Sumit ACO-18.)

[ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled

[ ] Other (Specify)

Flyer Feed & Tire

P. O. Box 216
501 N. Galveston
Thayer, KS 66776-0216
(620) 839-5400

CUSTOMER'S NO. _____ DATE 7-1-05

NAME Double T

ADDRESS _____

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT	
	✓						

QUAN.	DESCRIPTION	PRICE	AMOUNT
450	Portland	5.90	2655
	K.E.T.		
	Sales Tax		193.82
	TOTAL		2848.82

NSCO #11490

All claims and returned goods MUST be accompanied by this bill.
1.5% on past due accounts paid after the 10th.

RECEIVED BY _____

KCC RECEIVED
SEP 23 2005
WICHITA, KS

15-099-23740-00-00