# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 1 0 2005

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Form ACO-1 September 1999

### KCC WICHITA orm Must Be Typed

### WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32756	API No. 15 - 099-23736-0000
Name: Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.	SW NE SW Sec. 17 Twp.33 S. R. 19 X East West
City/State/Zip: Parsons Ks. 67357	NE 1780 feet from ② / N (circle one) Line of Section
Purchaser:	3600 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Bruce Schulz	, 1
Phone: () 316-423-0951	(circle one) NE SE NW (W)
Contractor: Name:	Lease Name: Weil : 2
License:	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	
OilSWDSIOWTemp	
Gas SIGW	Multiple Stage Cementing Collar Used?
Ory Other (Core, WSW, Expl., Cathodic	·
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	AH2-Dg-5/4/0
Original Comp. Date: Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to	Enhr./SWD
Plug Back Plug Back To	Chloride contentppm Fluid volumebbl:
Commingled Docket No	Dewatering method used Limply & FIII
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5-20-05 5-25-05 6-	Lease Name: License No.:
	- 2 - 0 5  etion Date or Quarter Sec. Twp. S. R. East Wes
December 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	pletion Date County: Docket No.:
Information of side two of this form will be held confiden 107 for confidentiality in excess of 12 months). One copy	m shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. tial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-y of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING thall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations pro- herein are complete and correct to the best of my knowled	omulgated to regulate the oil and gas industry have been fully complied with and the statement dge.
Signature: Bruss Schuf	KCC Office Use ONLY
-	-8-05 Letter of Confidentiality Attached
Subscribed and sworn to before me this $\frac{2+h}{2}$ day of $\frac{1}{2}$	
2006	— Wireline Log Received
W. A. Jade	Geologist Report Received
Notary Public: Suava Volume	BRINDA SCRIPTIBUTION
Date Commission Expires: July 8 2007	MY CONMISSION EXPIRES

Operator Name: Doub	le 7 Oil	& Gas		Leas	e Name:	We:	<u>il                                    </u>	Well#:A	HAI	00
Sec. <u>17</u> Twp. <u>33</u>	_s. R. <u>19</u>	▼ East	☐ West	Coun	ty:Lab	ette		JAV	1101	<u>UK</u>
INSTRUCTIONS: Show lested, time tool open a lemperature, fluid recov Electric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut-i	in pressures, v surface test, al	vhether s ong with	hut-in pres	sure reached	static level, hydros	tatic pressure	es. bottom	hole
Drill Stem Tests Taken (Attach Additional She	eels)	Ye	s 🗹 No		Lo	g Format	ion (Top), Depth an	d Datum	∏ Sa	mple
Samples Sent to Geological Survey		Ye	s PNo	Na				Тор	Da	itum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ☐ Ye				•				
List All E. Logs Run:										
			CASING		_	_				
Purpose of String	Size Hole	Size	all strings set-co		surface, inter eight	mediate, produc Setting	Type of	# Sacjs	Type an	d Percent
Drill Well	Drilled  Sakk 11	Set ' 20 '	(In O.D.) <b>%</b> *XXX&	Lbs	i. / Ft.	Depth	Cement Portland	Used 5		litives
	_	2 3				300	"	35		
longstring	, , , , , , , , , , , , , , , , , , ,		,, 0			300				
	1		ADDITIONAL	CEMENT	ING / SQU	EEZE RECOR	 D		J	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement		ľ	ks Used	Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perform					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth
								-		
TUBING RECORD	Size 23	Set At <b>300</b>	,	Packer		Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or E	nhr.	Producing Met	hod	Flowing	Pump	olng Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas 🗸	мы 15	Wate		Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	<b>Х</b>	N .	<u> </u>	Production Inte	erval			
Vented Sold	Used on Lease It ACO-18.)		Open Hole	Pe	orf. D	ually Comp.	Commingled			



#### Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



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					Sales Tax			
				•	Jaics lax		265	25
					TOTAL		3909	15

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KCC WICHITA

15-099-23736-00-00