ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

AUG 13 2007

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CONS WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33306	API No. 15 - 193207120000					
Name: BLAKE EXPLORATION	County: THOMAS					
Address: BOX 150	C_NE_NE_SE_Sec. 24 Twp. 10 S. R. 34 East V West					
City/State/Zip: BOGUE KANSAS 67625	2125 feet from (S) / N (circle one) Line of Section					
Purchaser:	550 feet from (E)/ W (circle one) Line of Section					
Operator Contact Person: MIKE DAVIGNON	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_ ⁷⁸⁵) 421-2921	(circle one) NE SE NW SW					
Contractor: Name: Murfin Drig.	Lease Name: EPARD Well #: 1					
License: 30606	Field Name:					
Wellsite Geologist: MIKE DAVIGNON	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: 3171 Kelly Bushing: 3181					
New Well Re-Entry Workover	Total Depth: 4425 Plug Back Total Depth: 4425					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 256 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan DA AIT II NM 775-0. (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr/SWD	Chloride contentppm Fluid volumebbls					
Plug Back Plug Back Total Depth						
Commingled Docket No	Dewatering method used					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
	Lease Name:License No.:					
12/6/06 12/11/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements					
Signature: Mac / Signature	KCC Office Use ONLY					
Fitle: V.P. Date: 8/9/07	Letter of Confidentiality Received					
a μ	If Denied, Yes Date:					
Subscribed and sworn to before me this day of	Wireline Log Received					
200.	Geologist Report Received					
Notary Public: / Mary Kay Clergne	UIC Distribution					
Date Commission Expires: MARY KAY DAVIGNON						
SOFFICIAL						

perator Name: BLAKE	EXPLORATION			e Name:	PARD		Well #:			
c24Twp10			est County	County:						
STRUCTIONS: Show sted, time tool open a mperature, fluid recov ectric Wireline Logs si	nd closed, flowing ery, and flow rate	g and shut-in pres s if gas to surface	ssures, whether s test, along with	hut-in pres	sure reached	static level, hydi	ostatic pressure	sts giving interval es, bottom hole ed. Attach copy of all		
Orill Stem Tests Taken Yes V No (Attach Additional Sheets) Samples Sent to Geological Survey Yes V No] No	Log Formation (Top)		ion (Top), Depth), Depth and Datum				
		n		Name ANHYDRITE HEEBNER		Тор	Datum			
						2676 4061				
res Taken ectric Log Run] No		HEEBNER LANSING		RECEIVED			
(Submit Copy)				PAWNEE			NA			
t All E. Logs Run:				JOHN	SON ZONE		NA AUG 1 3 2007			
								CONSERVATION DIVISION WICHITA, KS		
			CASING RECORD ings set-conductor, s			ction, etc.				
Purpose of String	Size Hole Drilled	Size Casir Set (In O.I	ng We	eight i./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	12 1/4	8 5/8"	24#		256	СОМ	175	3%C.C.2%GEL		
		ADD	ITIONAL CEMENT	TING / SQU	EEZE RECOR	D				
Purpose: Depth Perforate Top Bottom Protect Casing		Type of Cement #		is Used Type		Type and	e and Percent Additives			
Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate			pe Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			ord Depth			
TUBING RECORD	Size	Set At	Packer	r At	Liner Run	∏Yes □	Ma			
Date of First, Resumerd	Production SWD or	Enhr. Prod	ucing Method							
6/7/07				Flowing	Pum	ping Gas	Lift Ot	her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Wate	r	Bbis.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF COMPLETION Production Interval									
Vented Sold	Used on Lease	<u></u>	pen Hole Pe	erf. 🔲 D	ually Comp.	Commingled	I			

25812

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** ON LOCATION JOB START 12:15 CALLED OUT WELL# LOCATION)LD OK NEW (Circle one) **OWNER** Mus Ein Sur Fac CONTRACTOR YPE OF JOB **CEMENT IOLE SIZE** DEPTH 25% AMOUNT ORDERED CASING SIZE 3% cc-2% cal **'UBING SIZE** DEPTH **PRILL PIPE DEPTH** <u>100L</u> DEPTH 5K3 @ 'RES. MAX **MINIMUM** COMMON **MEAS. LINE** SHOE JOINT **POZMIX** CEMENT LEFT IN CSG **GEL** ERFS. **CHLORIDE** SK's @ **DISPLACEMENT** 15 /4 BBI ASC RECEIVED @ KANSAS CORPORATION COMMISSION **EQUIPMENT** @ **AUG 1 3 2007**º 'UMP TRUCK CEMENTER 427 **HELPER** CONSERVATION DIVISION **JULK TRUCK** WICHITA, KS Alan, Alvin 3*99* DRIVER @ BULK TRUCK DRIVER \$6 @ HANDLING MILEAGE _ 14 pm skluils **REMARKS:** TOTAL **SERVICE** Coment Did Circ **DEPTH OF JOB** PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE 16- miles @ @ MANIFOLD __ @ @ CHARGE TO: Blake Exploration TOTAL TREET TTY_ _STATE ___ ZIP PLUG & FLOAT EQUIPMENT 1- SurFace Pluc @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL _60 00 lone to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS Grag Unruh

ALLIED CEMENTING CO., INC. 25172

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	•••	SERV	ICE POINT:	KLE X			
DATE 27 105 3400	CALLED OUT	ONLOCATION H30 Pm	JOB START	JOB FINISH 8:00 PA			
EPARO WELL# / LOCATION MONU	mealt 7			STATE			
OLD OR (Circle one)	1112101 2 W	7-570 10 11	(Nomits	1 /(5			
CONTRACTOR MURFFN DRIL. RE6#14	OWNER	SAME					
TYPE OF JOB PTA	-						
HOLE SIZE 71/4 T.D. 4425	CEMENT		,				
CASING SIZE DEPTH TUBING SIZE DEPTH	AMOUNT ORDERED						
TUBING SIZE DEPTH DRILL PIPE 4 1/2" DEPTH 269/	200 SKS	60140 poz	6% GEL	14 FIO-SEA			
TOOL DEPTH							
PRES. MAX MINIMUM	COMMON_	120 SKS	@ 12 20	1464 %			
MEAS. LINE SHOE JOINT	POZMIX	80 55	@ 12 2				
CEMENT LEFT IN CSG.	GEL	10 5/5	@ 1665	166 30			
PERFS.	CHLORIDE_		@				
DISPLACEMENT	ASC		@				
EQUIPMENT			@				
	F/6-521	4/50-	_@ <u>_2_%_</u> _	100 %			
PUMPTRUCK CEMENTER TERRY			_@				
#373 HELPER ANDREW							
BULK TRUCK			. @				
#399 DRIVER ALUIN		······································	· @ ———				
BULK TRUCK # DRIVER			@				
# DRIVER	HANDLING_	212 SKS	@ 129	402 86			
	MILEAGE _2	PR PER 5KI	MILE	305 28			
REMARKS: 25 SKS AT 2691		•	TOTAL	2926 58			
100 SKS AT /671',		SERVIO	ישוי				
40 SKS AT 305		SERVIC		Service of			
10-5KS AT 40	DEPTH OF JO)B 2	691'				
10 SKS MOUSE HOLE	PUMP TRUCK			955 %			
15 SKS RAT HOLE	EXTRA FOOT	TAGE	@				
	MILEAGE	16 MI	@ 6 3	96 %			
	MANIFOLD_		@				
			@				
CHARGE TO: BIAKE EXPLORATION			.@				
· · · · · · · · · · · · · · · · · · ·				1051 8			
STREET		•	TOTAL	1631 8			
CITYSTATEZIP							
	[است نه	PLUG & FLOAT	EQUIPMENT	Γ			
	878 D	AY HOE		35 🐔			
	F	RECEIVED	@				
	KANSAS CO	RPORATION COMMIS	\$90N	-			
To Allied Cementing Co., Inc.			@				
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lone to satisfaction and supervision of owner agent or		WICHITA, KS	TOTAL.	35 8			
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	TOTAL CHAR	GE					
2		· · · · · · · · · · · · · · · · · · ·					
	_	•		UN 30 DAYS			
	/1 ^	/	,				