

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33830
Name: Hewitt Energy Group Inc
Address: 15 W South Temple Suite 1050
City/State/Zip: Salt Lake City, UT 84101
Purchaser: Crude Marketing and Transportation
Operator Contact Person: Douglas Hewitt Jr
Phone: (801) 519-8500
Contractor: Name: Field Star Drilling
License: 33879
Wellsite Geologist: Jeremiah Burton
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/8/2006 12/19/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

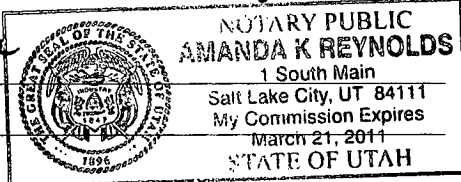
API No. 15 - 15191224910000
County: Sumner
N2 N2 SE Sec. 12 Twp. 33 S. R. 2 East West
330 2310 feet from (S) N (circle one) Line of Section
2310 1320 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HEG Wyckoff Well #: 12-2
Field Name: Perth
Producing Formation: Simpson
Elevation: Ground: 1235' Kelly Bushing: 1243'
Total Depth: 4363' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 I NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: Hewitt Energy Group Inc
Lease Name: Wyckoff License No.: 33830
Quarter SE Sec. 12 Twp. 33 S. R. 2 East West
County: Sumner Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 7/13/07
Subscribed and sworn to before me this 13 day of July,
20 07
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2007

Operator Name: Hewitt Energy Group Inc Lease Name: HEG Wyckoff Well #: 12-2
 Sec. 12 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>3223</td> <td>1240</td> </tr> <tr> <td>Miss. Chat</td> <td>3876</td> <td>1240</td> </tr> <tr> <td>Woodford</td> <td>4218</td> <td>1240</td> </tr> <tr> <td>Simpson</td> <td>4248</td> <td>1240</td> </tr> </table>	Name	Top	Datum	Kansas City	3223	1240	Miss. Chat	3876	1240	Woodford	4218	1240	Simpson	4248	1240
Name	Top	Datum														
Kansas City	3223	1240														
Miss. Chat	3876	1240														
Woodford	4218	1240														
Simpson	4248	1240														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface casing	10 3/4	8 5/8		250'			
existing production casing	7 7/8	5 1/2		4363'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION
JUL 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

TICKET NUMBER 10996
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-06	3800	Wyckoff #12-2	12	335	2W	Sumner
CUSTOMER Hewitt Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
STATE			407	John		
ZIP CODE						

TYPE LS HOLE SIZE 2 7/8 HOLE DEPTH 4370 CASING SIZE & WEIGHT 5 1/2
 HOLE DEPTH 4357 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 31.50
 DISPLACEMENT 102.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 12 bbl mud flush then started cement. Ran 200 sks of cement with 2% gel & 1/2# pheno. Shut down & washed up behind plug. Pumped plug to bottom & set in latchdown. Released pressure. Shut in.

Did not circulate cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	124	MILEAGE		390.60
5402	4357'	Footage		1408.9
5407	9.66 Ton	Ton Mileage		1257.23
5404	3 hrs x 3 men	Equipment Standby		21.00
1104	18,800 #	Cement		2256.00
1107A	180 #	Phenaseal		120.00
118B	400 #	Premium Gel		56.00
4136	6	5/8" Turbolizers		312.00
4159	1	5/8" AFU Float Shoe		300.00
4454	1	5/8" Latchdown Plug insert		220.00
			6.32	SALES TAX
				ESTIMATED TOTAL
				205.64
				1279.66

AUTHORIZATION James Nelson # 21180 TITLE _____ DATE RECEIVED _____
 KANSAS CORPORATION COMMISSION

JUL 17 2007

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-9876

TICKET NUMBER 10951
 LOCATION BV
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-06	5800	# 12-P	12	33	2 W	SUMNER
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			467	Mark		
CITY			491	Johnson		
STATE						
ZIP CODE						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	12 1/4"	281'	9 5/8"			
CASING DEPTH	261'	DRILL PIPE	TUBING			
			OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
			50'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
18.5	100	2	5.0			
REMARKS: <u>1st Rate Run 170 cc cement displaced station</u>						

cemented to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface</u>		620.00
5406	124	MILEAGE		390.60
5402	261'	Footage		44.87
5407	8.18 TOTAL	Trip Miles		1065.04
5404	3 men 2 hrs	stand by		414.00
1102	400 ⁰	Celcon		256.00
1104	15980 ⁰	Cement		1917.60
1107A	130 ⁰	Amesac		128.00
RECEIVED KANSAS CORPORATION COMMISSION				
4233	1	Auto Oil up insert 2"		190.00
42010	1	2" inside shoe 2"	JUL 17 2007	220.10
4135	6	Truho centralizers		360.00
4455	1	2" latch down plug	CONSERVATION DIVISION WICHITA, KS	270.00
SALES TAX				210.02
ESTIMATED TOTAL				6077.63

210871

AUTHORIZATION _____ TITLE _____ DATE _____