

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33830  
Name: Hewitt Energy Group Inc  
Address: 15 W South Temple Suite 1050  
City/State/Zip: Salt Lake City, UT 84101  
Purchaser: Crude Marketing and Transportation  
Operator Contact Person: Douglas Hewitt Jr  
Phone: (801) 519-8500  
Contractor: Name: Field Star Drilling  
License: 33879  
Wellsite Geologist: Jeremiah Burton

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/10/2006</u>	<u>11/29/2006</u>	<u>12/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15191224900000  
County: Sumner  
SE SE NW Sec. 12 Twp. 33 S. R. 2  East  West  
2310 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HEG Whitten Well #: 12-2  
Field Name: Perth  
Producing Formation: Simpson  
Elevation: Ground: 1232' Kelly Bushing: 1240'  
Total Depth: 4486' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NH 7-15-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporate and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Hewitt Energy Group Inc  
Lease Name: Whitten License No.: 33830  
Quarter NW Sec. 12 Twp. 33 S. R. 2  East  West  
County: Sumner Docket No.: \_\_\_\_\_

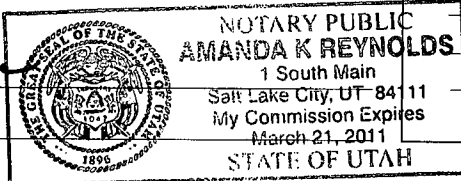
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 7/13/07

Subscribed and sworn to before me this 13 day of July

20 07  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 17 2007**



CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
120-431-9210 OR 800-487-8878

TICKET NUMBER 10930  
LOCATION BV  
FOREMAN Jeff Gicha

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-06	3800	HAG Whitten # 12-2	12	33	2	SUMNER
CUSTOMER: <u>HEWITT ENERGY</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			479	Chancy		
CITY			514/799	Dennis		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 8 1/4 HOLE DEPTH 4986 CASING SIZE & WEIGHT 800' 7" 23#  
 CASING DEPTH 4440 DRILL PIPE TUBING OTHER [14' slot Jt.]  
 SLURRY WEIGHT 14.7 SLURRY VOL: 48 1/2 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 14'  
 DISPLACEMENT 170.15 DISPLACEMENT PSI MIX PSI RATE 2 1/2 BPM (min) 5.3 BPM (max.)  
 REMARKS: Pumped 20 BBL H<sub>2</sub>O mud flush + est. circ. - pumped 220 sk cement w/ 2% bentonite, 1/8" pheno seal - shut down to drop plug - displaced to bottom & set

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LONGSTRING</u>		800.00
5406	125 m	MILEAGE		393.75
5407A	9.64 tons	125 <u>BUCK TRAILER</u>		1285.25
1104	200 sk	18,800# <u>Cement</u>	*	2256.00
1118B	8 sk	400# <u>GEL</u>	*	56.00
1107A	3 sk	120# <u>pheno seal</u>	*	120.00
5402	4440'	<u>FOOTAGE</u>		754.80
4206	1 ea	7" <u>Guide Shoe</u>	*	220.00
4233	1 ea	7" <u>APU insert</u>	*	190.00
4455	1 ea	7" <u>Latchdown PLUG</u>	*	270.00
4135	6 ea	7" <u>Turbo lizers</u>	RECEIVED *	420.00
KANSAS CORPORATION COMMISSION				
JUL 17 2007				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	222.52
			ESTIMATED TOTAL	6968.32

AUTHORIZATION # 210867 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10975  
 LOCATION Bartlesville  
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-06	3800	Heg Whitten 12-2	12	335	2E	Sumner
CUSTOMER <u>Hewitt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			407	John		
STATE						
ZIP CODE						

JOB TYPE Surf HOLE SIZE 13 1/2 HOLE DEPTH 280 CASING SIZE & WEIGHT 9 5/8  
 CASING DEPTH 264 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Circulated casing with water. Ran 120 sks of cement with 4% calcium phenoxal. Displaced to 240' + shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE <u>Surface Casing</u>		620.00
5406	123	MILEAGE		382.45
5400	264	Footage		44.88
5407	8.18 Ton	Ton Mileage		1056.45
5404	3 men x 2 hrs	Stand-by		414.00
1102	400#	Calcium Chloride		256.00
1104	15980#	Cement		19126.00
1107A	120#	Phenoxal		120.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 17 2007				
CONSERVATION DIVISION WICHITA, KS				
6.3%				SALES TAX
				144.50
ESTIMATED TOTAL				4960.88

AUTHORIZATION # 210670  
James Dobson

TITLE \_\_\_\_\_

DATE \_\_\_\_\_