

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33763  
Name: K - OK Gas Company, LLC  
Address: PO Box 1005  
City/State/Zip: Salina KS 67401  
Purchaser: none  
Operator Contact Person: Tom Dunn  
Phone: (785) 827-7572  
Contractor: Name: Cooper Service Company  
License: 33277  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: American Marine Continental Oil  
Well Name: Stalnaker #1  
Original Comp. Date: 4/11/75    Original Total Depth: 3887  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/20/06</u>	<u>4/05/06</u>	<u>9/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-20484-00-01  
County: Sumner  
 SE     NE     NE    Sec. 7    Twp. 34    S.    R. 2     East     West  
990 feet from S /  N (circle one) Line of Section  
330 feet from  E    W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    NW    SW  
 Lease Name: Stalnaker    Well #: 1  
 Field Name: WC 3/4 S of Meils  
 Producing Formation: Mississippi  
 Elevation: Ground: 1226    Kelly Bushing: 5  
 Total Depth: 3887    Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 200 Feet  
 Multiple Stage Cementing Collar Used?     Yes     No  
 If yes, show depth set 200 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

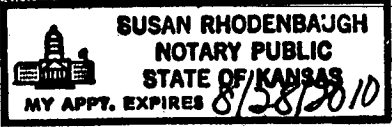
**Drilling Fluid Management Plan** PA 4142 NH 7-15-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content n/a ppm    Fluid volume n/a bbls  
 Dewatering method used No reserve pit used

Location of fluid disposal if hauled offsite:  
 Operator Name: Reece Bohannon  
 Lease Name: Manion #2    License No.: 4859  
 Quarter SE    Sec. 25    Twp. 34    S.    R. 2     East     West  
 County: Sumner    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: MANAGER    Date: July 2, 2007  
 Subscribed and sworn to before me this 2 day of JULY  
20 07  
 Notary Public: [Signature]  
 Date Commission Expires: 8/28/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution    **RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUL 03 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: K - OK Gas Company, LLC Lease Name: Stalnaker Well #: 1  
 Sec. 7 Twp. 34 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> (Attach Additional Sheets)  Samples Sent to Geological Survey <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>  Cores Taken <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float:right"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Simpson</td> <td style="width:20%;">Top 3887</td> <td style="width:20%;">Datum -2661</td> </tr> </table>	Name Simpson	Top 3887	Datum -2661
Name Simpson	Top 3887	Datum -2661		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Oil Production	7 7/8	4 1/2	9 1/2 / ft.	3857	class A	225	1 1/2% Ca Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per foot	5 feet perforated from depth 3551 to 3556	12 barrows of acid - no fracture.	3551

TUBING RECORD    Size    Set At    Packer At    Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
NONE	
Date of First, Resumerd Production, SWD or Enhr. NONE	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.    Gas Mcf    Water Bbls.    Gas-Oil Ratio    Gravity
	NONE    NONE    NONE

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)     Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**JUL 03 2007**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

# United Cementing & Acid Company, Inc.

2510 W. 6th St.  
 El Dorado, Kansas 67042  
 316-321-4680 800-794-0187 (Fax) 316-321-4720

**INVOICE**

Customer:

**K-OK Gas Company, LLC**  
 PO Box 34  
 Winfield, KS 67156

Invoice No. **7588**  
 Field Ticket **7062**  
 Date **6/31/06**  
 PO#

Date of Job	County	State	Lease	Well No.
06/30/06	Sumner	KS	Stalnaker	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	3887'	3857'	3837'	750 psi
Quantity	Description	UOM	Unit Price	Total
<b>PRODUCTION CASING</b>				
	Cement Unit			1,057.72
65	Mileage Charge	mi	2.25	146.25
225	Class A Cement	sax	6.25	1,406.25
4	Calcium chloride	sax	27.05	108.20
7	Gel	sax	10.28	71.96
800	Kol-Seal	lb	0.65	520.00
2	4-1/2" Baskets	ea	160.00	320.00
3	4-1/2" Centralizers	ea	29.70	89.10
	4-1/2" AFU			194.00
	4-1/2" Top Rubber Plug			38.00
12	Waiting time over first 4 hours	hr	155.00	1,860.00
236	Bulk Charge	sax	1.05	247.80
	Drayage - 11.80 tons			651.95
<b>Sub-Total</b>				<b>6,711.23</b>
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
5507.26	1,203.97	0.063	346.96	<b>\$7,058.19</b>

*pd ch #1299*  
*7-30-06*

TERMS: Net 30 days from invoice date. Please pay from this invoice.

RECEIVED  
 KANSAS CORPORATION COMMISSION

ORIGINAL INVOICE

**JUL 03 2007**

CONSERVATION DIVISION  
 WICHITA, KS

# United Cementing and Acid Co., Inc.

7588

SERVICE TICKET

✓ 7062

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 6-30-06

COUNTY Sumner CITY Windfield

CHARGE TO KOK Gas Co LLC

ADDRESS \_\_\_\_\_ CITY Windfield ST. Ks ZIP 67156

LEASE & WELL NO. Stalaker #1 CONTRACTOR Mid-Kan Well Serv.

KIND OF JOB LongString - Circulate SEC. 7 TWP. 34 RNG. 2 E

DIR. TO LOC. Hiway 77 to Guda Springs 4 West, 1/2 North, West Turn. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
225 SKS	class A 1 1/2% CC + 4 lbs coal seal Per/sks @ 6.25		1057.73
4 SKS	calcium chloride @ 27.05		1406.25
800 lbs	Hook Seal @ 1054 #		108.29
7 SKS	Bel @ 10.28		520.00
2	4 1/2 Baskets - 100% 3-4 1/2 Center PERS @ 29.75 ea.		71.96
12	hrs waiting time - @ 155.00/hr.		409.10
236 SKS	BULK CHARGE @ 1.05		1860.00
65	BULK TRK. MILES 11.80 tons		247.80
65	PUMP TRK. MILES		1051.95
1-4 1/2"	AFU		141.55
1-4 1/2"	PLUG TRP		194.00
		1030. SALES TAX	38.00
		TOTAL	

T.D. 3887 ft.

CSG. SET AT 3857 ft. VOLUME \_\_\_\_\_

SIZE HOLE 6 1/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 750 #

SIZE PIPE 4 1/2" casing 9.50 # New

PLUG DEPTH 3837 ft.

PKER DEPTH \_\_\_\_\_

PLUG USED 1-4 1/2" TRP

TIME ON LOCATION 10:45 <sup>6-30-06</sup> TIME FINISHED 4:30

REMARKS: Circulated 4 1/2" casing to 3857 ft. Casing would not go down or up. Circulated 1/2 hour. Hook up to 4 1/2" casing. Circulated 15 min. Mix + pump 225 SKS class A 1 1/2% CC + 4 lbs coal seal per/sks. Shut down & Released 4 1/2" TRP & disp cement to 3837 ft. Plug held & shut in.

EQUIPMENT USED

NAME	UNIT NO.	RECEIVED	NAME	UNIT NO.
<u>Shawn Scobee P-15</u>		<u>KANSAS CORPORATION COMMISSION</u>	<u>Chet Johnson B-7</u>	
<u>Jim Thomas 04</u>		<u>JUL 03 2007</u>		