

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 17 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32325
Name: POPP OPERATING, INC
Address: PO BOX 187
City/State/Zip: HOISINGTON, KS 67544
Purchaser: SEMCRUDE LLC.
Operator Contact Person: RICKEY POPP
Phone: (620) 786-5514
Contractor: Name: DISCOVERY DRILLING CO., INC
License: 31548

Wellsite Geologist: JASON ALM
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/01/07	7/05/07	7/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,440,000
County: RUSSELL
150°E - SW - NW - SW Sec. 36 Twp. 15 S. R. 14 East West
1650 feet from (S) / N (circle one) Line of Section
480 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: DUMLER Well #: 2
Field Name: TRAPP

Producing Formation: ARBUCKLE
Elevation: Ground: 1888' Kelly Bushing: 1896'
Total Depth: 3390' Plug Back Total Depth: 3340'
Amount of Surface Pipe Set and Cemented at 870 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 870
feet depth to SURFACE w/ 340 _____ sx cmt.

Drilling Fluid Management Plan *A-I-I-NH-7-15-08*
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

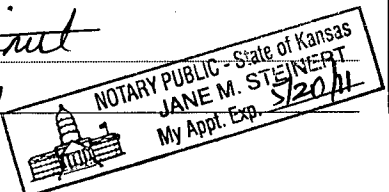
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rickey Popp*
Title: PRESIDENT Date: 8/13/07

Subscribed and sworn to before me this 14th day of August, 2007.

Notary Public: *Jane M. Steinert*
Date Commission Expires: 5/20/11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: POPP OPERATING, INC Lease Name: DUMLER Well #: 2
 Sec. 36 Twp. 15 S. R. 14 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY, MICRO & CEMENT BOND LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>862'</td> <td>+1034</td> </tr> <tr> <td>TARIKO</td> <td>2579'</td> <td>-683</td> </tr> <tr> <td>TOPEKA</td> <td>2785'</td> <td>-889'</td> </tr> <tr> <td>PLATTSMOUTH</td> <td>2935'</td> <td>-1039'</td> </tr> <tr> <td>HEEBNER</td> <td>3015'</td> <td>-1119</td> </tr> <tr> <td>L-KC</td> <td>3082'</td> <td>-1186</td> </tr> <tr> <td>ARBUCKLE</td> <td>3313'</td> <td>-1417</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	862'	+1034	TARIKO	2579'	-683	TOPEKA	2785'	-889'	PLATTSMOUTH	2935'	-1039'	HEEBNER	3015'	-1119	L-KC	3082'	-1186	ARBUCKLE	3313'	-1417
Name	Top	Datum																							
ANHYDRITE	862'	+1034																							
TARIKO	2579'	-683																							
TOPEKA	2785'	-889'																							
PLATTSMOUTH	2935'	-1039'																							
HEEBNER	3015'	-1119																							
L-KC	3082'	-1186																							
ARBUCKLE	3313'	-1417																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12-1/4"	8-5/8"	24#	870'	COMMON	340	2%GEL/3%CC
PRODUCTION CSG	7-7/8"	5-1/2"	14#	3388'	ECONOBOND	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4'	3312-13'	150 GAL 7-1/2" MCA	

TUBING RECORD	Size 2-7/8"	Set At 3323'	Packer At A/C 2457'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/20/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf	Water Bbls. 540	Gas-Oil Ratio 39

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 - Russell, KS 67665

No. **1247**

Date	7-2-07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Dumbler	Well No.	2	Location	Russell 135 16 1/2 S	Russell County	9:00 AM	9:30 AM

Contractor	Discovery D. L. #2	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	Long Surface	Charge To	Papp Operating Inc

Hole Size	12 1/4	T.D.	870
Csg.	8 3/4	Depth	870
Tbg. Size		Depth	
Drill Pipe		Depth	

Tool		Depth	
Cement Left in Csg.	10 15	Shoe Joint	
Press Max.		Minimum	

Meas Line		Displace	240 54 1/2
Perf.			

EQUIPMENT			Amount Ordered	340 com 3% cc 2% gel
			Consisting of	
Pumptrk	1	No. Cementer Helper	Common	340 @ 11.00 = 3740.00
Bulktrk	4	No. Driver	Poz. Mix	
Bulktrk	pv	No. Driver	Gel	6 @ 17.00 = 102.00
			Chloride	10 @ 47.00 = 470.00
			Hulls	

JOB SERVICES & REMARKS			
Pumptrk Charge	Long Surface	950.00	
Mileage	14 @ 6.00	84.00	
Footage			
		Total	1034.00

Remarks:		Sales Tax
Cement C. / Thanks	Handling	356 @ 1.90 = 676.40
	Mileage	.08 per sk per mile = 398.75
		pump trk Sub Total = 1034.00
		Total
	Floating Equipment & Plugs	8 1/2 solid Rubber = 102.00
	Squeeze Manifold	
	Rotating Head	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

X Signature: *Thomas L.*

Tax: 322.22
Discount: 652.00
Total Charge: 6193.34

Subject to Correction

Date 7-5-07	Customer ID	Lease Dumler	Well # 2	Legal 36-15-14w
CHARGE Popp Opera Hng		County Russell	State Ks	Station Pratt
		Depth	Formation	Shoe Joint 40,65
		Casing 5 1/2	Casing Depth 3588	TD 3390
		Customer Representative Rick Popp	Treater Bobby Drake	Job Type C.N.W. - 5 1/2 L.S.
AFE Number	PO Number	Materials Received by X Thomas		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D207	150sk.	Econo Bond		2530.50
P	D203	25sk.	60/40 P02		267.75
P	C195	397b.	FLA-322		321.95
P	C243	321b.	Defoamer		110.40
P	C244	397b.	Cement Friction Reducer		234.00
P	C141	10gal.	JSCC-1		440.00
P	C302	500gal.	Mud Flusk		430.00
P	F101	4ea.	Turbolizer, 5 1/2"		216.80
P	F171	7ea.	IR Latch Down Plug + Baffle, 5 1/2"		250.00
P	F211	1ea.	Auto Fill Float Shoe, 5 1/2"		320.00
P	E100	140mi.	Heavy Vertical Mileage		700.00
P	E101	70mi.	Pickup Mileage		210.00
P	E104	525bu.	Bulk Delivery		840.00
P	E107	175sk.	Cement Service Charge		262.50
P	E87	1ea.	Service Supervisor		150.00
P	R207	1ea.	Cement Pump, 3001'-3500'		1596.00
P	R701	1ea.	Cement Head Rental		250.00
P	R202	1ea.	Casing Swivel Rental		150.00

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 17 2007
CONSERVATION DIVISION
WICHITA, KS

Discounted Price - \$7799.82

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>Popp Operating</i>	Lease No.	Date
Lease <i>Dumler</i>	Well # <i>2</i>	<i>7-5-07</i>
Field Order # <i>16363</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>3398</i>
Type Job <i>RNWR - 5 1/2 L.S.</i>	Formation	County <i>Russell</i>
		State <i>Ks.</i>
		Legal Description <i>36-15s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cent.</i>	Acid <i>150 sk. Granobond</i>	RATE	PRESS	ISIP	
Depth <i>3390</i>	Depth	From	To	Pre Pad <i>1.52 ft³</i>	Max		5 Min.	
Volume <i>43</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3397</i>	Packer Depth	From	To	Flush <i>81 Bbl. 2% KEE</i>	Gas Volume		Total Load	

Customer Representative <i>Rick Popp</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>199800 19903 19905 19932 19960</i>		
Driver Names <i>Drake Sullivan LaChance Boles</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>On location - Safety Meeting</i>
<i>2025</i>					<i>Run Csg. - 92 jts. 5 1/2 x 14.0" Cent. - 1, 2, 3, 4, 5</i>
<i>2210</i>					<i>Csg. on Bottom</i>
<i>2215</i>					<i>Hookup to Csg. - Break Circ. w/ Rig</i>
<i>2253</i>	<i>200</i>		<i>20</i>	<i>5.0</i>	<i>CC-1</i>
<i>2303</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>2305</i>	<i>250</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Spacer</i>
<i>2307</i>	<i>300</i>		<i>43</i>	<i>5.0</i>	<i>Mix Cent. @ 13.8#/gal</i>
<i>2315</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>2317</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2327</i>	<i>400</i>		<i>60</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>2330</i>	<i>1500</i>		<i>81</i>		<i>Plug Down</i>
<i>2335</i>			<i>7</i>		<i>Plug Ratihole - Mouse Hole</i>
					<i>Circulation Thru Tub</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS