

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33554
 Name: K. & B. Norton Oil & Investments, L.L.C.
 Address: 510 W. 36th Street
 City/State/Zip: Hays, Kansas 67601
 Purchaser: None
 Operator Contact Person: Ken Norton
 Phone: (785) 628-3422
 Contractor Name: W.W. Drilling, L.L.C.
 License: 33575
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/21/07</u>	<u>05/25/07</u>	<u>05/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23431-00-00
 County: Russell
60° W & S 110' S SE NW NE Sec. 16 Twp. 14 S. R. 15 East West
1100' feet from S / (N) (circle one) Line of Section
1710' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Mermis Well #: 1
 Field Name: Gorham
 Producing Formation: None
 Elevation: Ground: 1864' Kelly Bushing: 1869'
 Total Depth: 3290' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PA A H II NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 39,000 ppm Fluid volume 350 bbls
 Dewatering method used Excess water hauled off location, local KCC notified.
 Location of fluid disposal if hauled offsite:
 Operator Name: H. & W. Oil Company
 Lease Name: Boxberger A License No.: 33700
 Quarter NW Sec. 32 Twp. 13 S. R. 14 East West
 County: Russell Docket No.: D-#23,310.0

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
 Title: President Date: July 26, 2007
 Subscribed and sworn to before me this 26th day of July,
 2007.
 Notary Public: Bridget M. Stenzel
 Date Commission Expires: 4-19-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 08 2007

BRIDGET M. STENZEL
 Notary Public - State of Kansas
 My Appt. Expires 4-19-2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Mermis Well #: 1
 Sec. 16 Twp. 14 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) All DST's Failed--See Booklet Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Mirco Log; Dual Induction Log & Compensated Neutron/Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>907'</td> <td>+ 962'</td> </tr> <tr> <td>Tarkio Lime</td> <td>2498'</td> <td>- 629'</td> </tr> <tr> <td>Topeka</td> <td>2749'</td> <td>- 880'</td> </tr> <tr> <td>Heebner</td> <td>2972'</td> <td>-1103'</td> </tr> <tr> <td>Toronto</td> <td>2991'</td> <td>-1122'</td> </tr> <tr> <td>Lansing</td> <td>3024'</td> <td>-1155'</td> </tr> <tr> <td>Base Kansas City</td> <td>3248'</td> <td>-1379'</td> </tr> <tr> <td>Granite Wash</td> <td>3252'</td> <td>-1383'</td> </tr> </table>	Name	Top	Datum	Anhydrite	907'	+ 962'	Tarkio Lime	2498'	- 629'	Topeka	2749'	- 880'	Heebner	2972'	-1103'	Toronto	2991'	-1122'	Lansing	3024'	-1155'	Base Kansas City	3248'	-1379'	Granite Wash	3252'	-1383'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	220'	Common	160 sks.	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	

TUBING RECORD	Size None	Set At None	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. None		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

22070

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/21/07</u>	SEC. <u>15</u>	TWP. <u>14S</u>	RANGE <u>15W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:00 p.m.</u>
LEASE <u>Morris</u>	WELL # <u>1</u>	LOCATION <u>Gorham 25 1/4 E</u>	COUNTY <u>Russell</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>Slate</u>					

CONTRACTOR Ww Drilling Rig #6

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13661

OWNER

CEMENT

AMOUNT ORDERED 160 Com 37.00

29.00

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.00</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94/SK/mile</u>			<u>250.00</u>
TOTAL				<u>2628.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Robert

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

DRIVER

REMARKS:

Cement Circ

CHARGE TO: K+B Norton Oil & Investments

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 825.00

EXTRA FOOTAGE @

MILEAGE 10 @ 6.00 60.00

MANIFOLD @

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WICHITA, KS

TOTAL 825.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL			<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc:
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

Kyle Kinder
PRINTED NAME

ALLIED CEMENTING CO., INC.

33060

Federal Tax I.D.#

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>5-26-07</i>	SEC. <i>16</i>	TWP. <i>14s</i>	RANGE <i>15w</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30am</i>	JOB FINISH <i>10:15am</i>
LEASE <i>MEKMS</i>	WELL # <i>1</i>	LOCATION <i>Carham IE 335</i>		COUNTY <i>Russell</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				<i>1/2 R Sinto</i>			

CONTRACTOR *WJW #6*

TYPE OF JOB *Katay Plug*

HOLE SIZE _____ T.D. *3290*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *140 940 696 1/4 #10*

EQUIPMENT

PUMP TRUCK # *409* CEMENTER *Craig* HELPER *Adrian*

BULK TRUCK # *345* DRIVER *Chris B.*

BULK TRUCK # _____ DRIVER _____

COMMON	<i>84</i>	@	<i>1140</i>	<i>932.40</i>
POZMIX	<i>56</i>	@	<i>620</i>	<i>347.20</i>
GEL	<i>7</i>	@	<i>1665</i>	<i>116.55</i>
CHLORIDE		@		
ASC		@		
<i>FLASEAL</i>	<i>35#</i>	@	<i>20.00</i>	<i>70.00</i>
HANDLING	<i>147</i>	@	<i>1.90</i>	<i>279.30</i>
MILEAGE	<i>94/SK/MILE</i>			<i>250.00</i>
TOTAL				<i>1995.75</i>

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CONSERVATION DIVISION
WICHITA, KS

REMARKS:

1st 940 25.5K

2nd 450 50K

3rd 275 40K

4th 40 10.5K

15.5K Patchole

Thanks!

CHARGE TO: *K+B Norton Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *815.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *10* @ *6.00* *60.00*

MANIFOLD _____ @ _____

TOTAL *875.00*

PLUG & FLOAT EQUIPMENT

1 8 1/8 wooden Plug *35.00*

TOTAL *35.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33060

Federal Tax I.D.#

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-26-07</u>	SEC. <u>16</u>	TWP. <u>14s</u>	RANGE <u>15w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>10:15am</u>
LEASE <u>MEANIS</u>	WELL # <u>1</u>	LOCATION <u>Corham NE 235</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/2 R Sinto</u>			

CONTRACTOR WV #6

TYPE OF JOB Ratay Plug

HOLE SIZE _____ T.D. 3290

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

345 DRIVER Chris. B.

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st 940 255K

2nd 450 50K

3rd 275 405K

4th 40 105K

155K Patch

Thanks!

CHARGE TO: K&B Norton Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

OWNER _____

CEMENT AMOUNT ORDERED 145 9/10 696 1 1/4 #10

COMMON	<u>84</u>	@	<u>1140</u>	<u>93240</u>
POZMIX	<u>56</u>	@	<u>620</u>	<u>34720</u>
GEL	<u>7</u>	@	<u>1665</u>	<u>11655</u>
CHLORIDE		@		
ASC		@		
<u>FLOSEAL 35#</u>		@	<u>200</u>	<u>7000</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>147</u>	@	<u>190</u>	<u>27930</u>
MILEAGE	<u>94/SK/MILE</u>			<u>25000</u>
				<u>199545</u>

TOTAL

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 81500

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 600 6000

MANIFOLD _____ @ _____

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KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
PICHTA KS

PLUG & FLOAT EQUIPMENT

1 8 1/2 wooden Plug @ 3500

TOTAL 3500

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____