KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 32325 | API No. 15 - 167-23, 417-00-00 |
|--|---|
| Name: POPP OPERATING, INC | County: RUSSELL |
| Address: PO BOX 187 | 150°E - S/2 - N/2 - NW Sec. 36 Twp. 15 S. R. 14 East West |
| City/State/Zip: HOISINGTON, KANSAS 67544 | 990' |
| Purchaser: | 1470' feet from E /(W) (circle one) Line of Section |
| Operator Contact Person: RICK POPP | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 786-5514 | |
| Contractor: Name: DISCOVERY DRILLING CO., INC | (circle one) NE SE (NW) SW Lease Name: CALVIN DUMLER Well #: 2 |
| License: _31548 | Field Name: TRAPP |
| Wellsite Geologist: JASON ALM | Producing Formation: ARBUCKLE |
| Designate Type of Completion: | Elevation: Ground: 1880 Kelly Bushing: 1888 |
| ✓ New Well Re-Entry Workover | Total Depth: 3390 Plug Back Total Depth: |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented atFeet |
| Gas ENHR SIGW | |
| Other (Core, WSW, Expl., Cathodic, etc) | Multiple Stage Cementing Collar Used? If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth to 15SKS RAT HOLEw/_ 10SKS MOUSE HOLEsx cmt. |
| Well Name: | sx cmt. |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan Att NH776-08 (Data must be collected from the Reserve Pil) |
| Deepening Re-perf Conv. to Enhr./SWD | 18.000 |
| Plug Back Plug Back Total Depth | Dewatering method used EVAPORATION bbls |
| Commingled Docket No. | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No. | Operator Name: |
| 4-3-07 4-7-07 4-17.07 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| INSTRUCTIONS: As assistant and the second se | |
| Information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge. | late the oil and gas industry have been fully complied with and the statements |
| Signature: Tuky Pupp | KCC Office Use ONLY |
| Title: PRESIDENT Date: 08-02-07 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 3nd day of August | ✓If Denied, Yes □ Date: RECEIVED |
| 2007 | Wireline Log Received *ANSAS CORPORATION COMMISS |
| Value | Geologist Report Received AUG 0 8 2007 |
| Notary Public: AUCH SCIENCE B NOTAR | UIC Distribution |
| Date Commission Expires: | JANE M. STEINERT |
| M | y Appt. Exp. SZEJNERT |

| Operator Name: POP | P OPERATING, II | /C | | Lease | e Name: | CALVIN DUML | ER | _ Well #: 2 | | |
|---|--|----------------------------|--|---------------------|--|------------------------------------|---------------------|--|--------------|--|
| Sec. 36 Twp. 15 | S. R. 14 | Eas | st 🗹 West | | y: RUS | | | | | |
| INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs | and closed, flowir overy, and flow rate | ig and shu es if gas to | it-in pressures, s surface test, a | whether salong with | hut-in pr | essure reached | static level, hydro | static pressu | res, bottom | hole |
| Drill Stem Tests Taker | | | ∕es 🗸 No | | \sqrt{\sq}\sqrt{\sq}}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}} \sqrt{\sq}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}} \sqititendeg \sqrt{\sqrt{\sqrt{\sq}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}} \sqrt | .og Formati | on (Top), Depth a | nd Datum | Sa | mple |
| Samples Sent to Geological Survey | | | | | Name ANHYDRITE | | | Top 862' | Da +10 | tum |
| Cores Taken | | | _ | | HOWARD | | | 2706' | -81 | |
| Electric Log Run (Submit Copy) | | V | === | | ТОР | | | 2777' | -88 | |
| List All E. Logs Run: | | | | | HEE | BNER | | 3006' | -11 | 19 |
| LIST AIT E. LOGS HUIT. | | | | | LAN | SING-KANSAS | CITY | 3074' | -118 | 86 |
| DUAL INDUCT | | | | | BAS | E KANSAS CI | ГΥ | 3303' | -14 | 15 |
| DENSITY, MIC | CRO & CEME | ENT BO | OND LOGS | 8 | ARB | UCKLE | | 3307' | -14 | 19 |
| | | Repo | | RECORD | ✓ N urface, int | ew Used | ion, etc. | | | 11-4-100-1 Pad March Calledon March |
| Purpose of String | Size Hole Drilled | | ze Casing et (In O.D.) | Wei Lbs. | | Setting Depth | Type of Cement | # Sacks Used | Type and | l Percent tives |
| SURFACE PIPE | 12 1/4 | 8 5/8 | | 23 | | 880 | COMMON | 340 | 2% GEL | |
| PRODUCTION ST. | 7 7/8 | 5 1/2 | | 14 | | 3390 | ECONO BOND | 150 | | |
| | | | | | | | | | | |
| ſ | <u> </u> | <u> </u> | ADDITIONAL | CEMENTI | NG / SQI | JEEZE RECORD | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Туре | e of Cement | #Sacks | Used | | Type and Pe | ercent Additives | | varnos namentalistas de la constanta de la con |
| Shots Per Foot | | | RD - Bridge Plug | | | Acid, Frac | ture, Shot, Cement | Squeeze Reco | rd | |
| Specify Footage of Each Interval Perforated | | | | | | (Amount and Kind of Material Used) | | | | |
| 4 3306 1/2' - 07 1/2' | | | | | | 150 GAL 71/2% MCA | | | | |
| | OLD BOOK OF THE STATE OF THE ST | | | | | | | | | |
| TUBING RECORD | Size | Set At | | Packer A | ıt | Liner Run | ٦., ا | | | |
| 2 7/8 | | 3328' | ************************************** | VC 3267' | | L | Yes 🗸 No | | | |
| Date of First, Resumerd I JUNE 23 2007 | rioduction, SWD or E | :nnr. | Producing Meth | 10 a | Flowing | y Very Pumpin | g 🔲 Gas Lift | Othe | er (Explain) | |
| Estimated Production Per 24 Hours | Oil 28 | Bbls. | Gas | Mcf | Wate | r Bt | ols. Ga | s-Oil Ratio | 39 | Gravity |
| Disposition of Gas | METHOD OF C | OMPLETIC |)N | | | Production Interv | /al | ······································ | | |
| Vented Sold (If vented, Subr | Used on Lease mit ACO-18.) | | Open Hole Other (Special | √ Perf. | | ually Comp. | Commingled | | | |

QUALITY OILWELL CEMENTING, INC.

| Phone 785-483-2025 Cell 785-324-1041 | Home Office P.O. Bo | x 32 Russell, KS 67665 No. 1201 | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| Sec. | Twp. Range Ca | alled Out Job Start Finish | | | | | | | |
| Date 4-4-07 36 | 1.5 1.4 | 100 m | | | | | | | |
| Lease Well No. | Location Luss | County State | | | | | | | |
| Contractor Discovery Da | ling Rigg | Owner, | | | | | | | |
| Type Job | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and | | | | | | | |
| Hole Size | T.D. 880 | neiper to assist owner or contractor to do work as listed. | | | | | | | |
| Csg. 85 2311 | Depth 880 | Charge Topa Oscatine The | | | | | | | |
| Tbg. Size | Depth | Street | | | | | | | |
| Drill Pipe | Depth | City | | | | | | | |
| Tool | Depth | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| Cement Left in Csg. 10 - 15 | Shoe Joint | | | | | | | | |
| Press Max. | Minimum | | | | | | | | |
| Meas Line | Displace 554 RM | CEMENT | | | | | | | |
| Perf. | 45014 | Amount | | | | | | | |
| EQUIPME | NT | Ordered 340 (m 3600 2864 | | | | | | | |
| No. Cementer | Dave | Consisting of | | | | | | | |
| Pumptrk Helper | Dav | Common 390 @ 10,80 3672.00 | | | | | | | |
| Bulktrk 4 Driver | | Poz. Mix | | | | | | | |
| Bulktrk No. Driver | Steve | Gel. 7 @ 17.00 119.00 | | | | | | | |
| JOB SERVICE | S & REMARKS | Chloride // @ 47.00 517.00 | | | | | | | |
| and the second second | ty programme in the contract | Hulls the engine that the second of the seco | | | | | | | |
| Pumptrk Charge Long Surt | Gce 950.00 | RECEIVED | | | | | | | |
| Mileage 13 | 65,00 | ANSAS CORPORATION COMMISSION | | | | | | | |
| Footage | | AUG 0 8 2007 | | | | | | | |
| | Total /0/5.00 | The second secon | | | | | | | |
| Remarks: (C. C.) | Circulate | Sales Tax | | | | | | | |
| | <u> </u> | Handling 358 @ 1,90 680,20 | | | | | | | |
| | | Mileage , 08 Per SACH Par MILE 372.32 | | | | | | | |
| The control of the co | and the first of the second se | PUMP TRUCK CHARGE Sub Total 1015.00 | | | | | | | |
| | The state of the s | Total | | | | | | | |
| | | Floating Equipment & Plugs / 8 & Public Pub 102,00 | | | | | | | |
| • | | Squeeze Manifold | | | | | | | |
| | | Rotating Head | | | | | | | |
| - North | | | | | | | | | |
| 1 Yaw | | | | | | | | | |
| | | 221/17 | | | | | | | |
| | | Tax 321, 93 | | | | | | | |
| Signature of Contraction | | Discount (648, 60) | | | | | | | |
| Signature | , | Total Charge 6, 151, 45 | | | | | | | |



TREATMENT REPORT

| | | <u> </u> | | INC | | | | | <u> </u> | | 1 4.1 <u>.</u> | | <u> </u> | | |
|--|--|--------------------|-------------|-------------|-----------|---------------------------------------|---|--|-----------------------------|---|----------------|--|---|--|--|
| Station Figure 1 Station Depth 38 g County USSELL Station Station | Customer | OF | OFE | pe, | Lease No. | | | | | Date | | | - Application of the Control of the | | |
| Type 305 CCS PW - WW - LS. Formation 1 - 289h Legal Description 31-15-14 PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME CAURTY 1 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - | Lease | IIN L | Jume | ER | Z # lleW | • | ritus (m. 1945) 1945 - Paris (m. 1946) 1946 - Paris (m. 1946) | e de la companya de l | | 2 | 1-8 | -07 | | | |
| PIPE DATA PERFORATING DATA PERFORATING DATA PLUID USED TREATMENT RESUME RATE PRESS ISIP Degits of Depth From To Pre Pad Max 5 Min. Volume Volume Volume From To Pre Pad Max Press Max Press Max Press Max Press From To Flac Avg. 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Dever Markes Dever James Har Secure Bole Pumped Treater For Packers Names Dever James Har James Bole Pumped Rate Dever James | Field Order | # / Statio | n PRK | 451, K | ŗ | ٠. | Casing | 2 5 | <u> </u> | County 2 | USSE | u | 1 20 1 | | |
| Caggress 2 Tubing Size Shots Pt | Type Job | PCSF | W-1 | <u> </u> | L.S. | | | Formation | 70-2 | 390' | Legal De | escription 3 | 1-15-14 | | |
| Delty SP Depth From To Pro Pad Max 5 Min. Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Arg. 15 Min. Well Connection Annulus Vol. From To Frac Arg. 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load Customer Representative Service Units/ 7910 1 984 17886 17868 Service Units/ 7910 1 984 17886 17868 Diver Mamas Casing Tubing Time Pressure Bols. Pumped Rate Service Log DEVER Pressure PR | PIPE DATA PERFORATING DATA I | | | | | | | | | | ENT RESUME | | | | |
| Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Nag 15 Min. Well Connection Annulus Yes! Prom To Frac Nag 15 Min. Well Connection Annulus Yes From To Frac Annulus Pressure Plug Depth Packer Depth From To Frush Gas Volume Total Load Customer Representative Local Station Manager Sup To Fresh Gas Volume Treater (Fou ped Cell Station Manager Sup Total Cell Station Manager Sup Min Min Station Manager Sup Min Min Station Manager Sup Min | Casino Size | Tubing Si | ize Shots/I | Ft | | Acid | | | RATE PRESS | | | ISIP | | | |
| Max Press Max Press Max Press From To Frac May | Depth389 | Depth | From | То | | Pre P | ad | | <u> </u> | | | 5 Min. | | | |
| Well Connection Annulus Vol From To | On a gar or a service, b | Volume | Erom_ | То | - | Pad | | | Min | . 500 - 500 - 30 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 | 10 Min. | a compression and the second s | | | |
| Plug Depth Packer Depth Figm To Flush Gas Volume Total Load Customer Representative Depth Station Manager Stoppy Treater Couple LEY Service Units 990 / 984 / 9808 / 9863 Dirivar Names / 6 Rose Mc Chapur Rate Casing Tubing Pressure Pressure Bibls. Pumped Rate ON LOCATED PRESSURE STOPPY RATE STOPPY RATE STOPPY RESERVED FOR THE PRESSURE RECEIVED ROWD TIME DESTRUMP RATE STOPPY RESERVED ROWD TOTAL DOS TOTAL RESERVED RECEIVED TOTAL DOS TOTAL RESERVED ROWD TOTAL RESERVED ROWD TOTAL RESERVED RECEIVED TOTAL DOS TOTAL RESERVED RECEIVED TOTAL DOS TOTAL RESERVED ROWD TOTAL RESERVED RECEIVED TOTAL DOS TOTAL RESERVED RECEIVED TOTAL RESERVED ROWS RECEIVED TOTAL RESERVED ROWS RECEIVED TOTAL RESERVED ROWS RESERVED ROWS RECEIVED TOTAL RESERVED ROWS ROWS RESERVED ROWS ROWS RESERVED ROWS ROWS ROWS RESERVED ROWS ROWS ROWS ROWS ROWS ROWS ROWS ROWS | | | From | То | | Frac | | | | | | <u> </u> | | | |
| Customer Representative Fork Station Manager Septim Treater Corporately Service Units 1997 1984 19826 1988 Time Pressure Tubing Treater Casing Tubing Pressure Bbls. Pumped Rate Service Log LUN 3382 5/2 CSG 78 JS FLOAT SHOE LARTH BAFFAR IS COUNTY LINT -1-10 BBOW Z-Z-4-5-6-7-9-10 THE BOSTON - DEOP BASIL - CITEL ROTHER CASING. 200 17 5 Septim 12 661 MINDS-LUSH 200 40 5 MILK 150 SE ECANG BOWD -32 CFR 25% DETENTION 35 FLASTE 500 7 STATES DESS. WILL CC-1 H20 200 60 7 STATES DESS. WILL CC-1 H20 200 7 STATES DESS. WILL CC-1 H20 200 7 STATES DESS. WILL CC-1 H20 200 81.6 3 PLUC DAWN SECRETORY SOBREMANDERSON CONSERVATION DIVISION WHOSH SECRETORY AUGUSTAN CONSERVATION DIVISION WHOSH SECRETORY THE WAY | | | From | То | | | , | revi | <u> </u> | | | | | | |
| Service Units 1907 1984 19826 19863 Diver 166 Rose McGranu No. | | | epth From | То | • | <u> </u> | | . #12 | Gas Volur | | · | _ I' | | | |
| Diversion | Customer Re | presentative | KOZ | K | Station | Manag | er 5¢ | ORY | | Treater | no RD | LEY | - | | |
| Names 25 1 1200 | | 19907 | 19841 | 19826 | 198 | 63 | | | | | | | : | | |
| Time Pressure Pr | | 17 | / | Mc | GRA | w | · · · | | | | | | - AC. | | |
| | Time | Casing Pressure | | Bbls. Pur | nped | Ra | ate* | | | Ser | vice Log | | | | |
| FLOAT SHOE LATTER BATTLE 15 COLANG CENT-1-10 BROWZ-Z-4-5-6-7-9-10 THE BOTTOM - DROP BRU - CETTLE ROTATE CASTING, DATE CASTING, DATE CASTING, DATE CASTING, DATE CASTING, DATE CASTING, DATE COLON FLUSH ZOU 3 5 FLOAT 3 661 MUNDELISH ZOU 40 5 MITX 150 SC. ECONO BOWD -31. CET 251. DETERMIN, 3% FLA-322 SDP-WASH LINE - DEAP FUNG O 0 7 START DESS. W/28 CC-1 H20 ZOU 60 7 LET CAMBUMMISSAS CORPORATION COMMISSION BOW 1500 81.6 3 PLUC DOWN - AUG MESSION CONSERVATION DIVISION WORLD AUG MANGES CORPORATION COMMISSION CONSERVATION DIVISION WORLD AUG MESSION FUNG PH 4 MIH - 25 SK COPHO POZ | 0600 | | | A Secretary | | · · · · · · · · · · · · · · · · · · · | | DN | 100 | 4750 | W | | | | |
| 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | and the second s | , | | | | : | | RUW 3382 5/2 CSG 78: | | | | | | | |
| 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | , | 14. | | | | | FLOATSHOE LATCH BAFFLES 150 | | | | | SCOUPER | | |
| 1995 200 20 5 | | | | ٠. | | | | CENT | -1-10'BQOW 2-2-4-5-6-7-9-16 | | | | | | |
| 1995 200 20 5 | | | | | | | | THE | BOTTOM - DROP BALL - CIRC. | | | | | | |
| 200 3 5 Hamb 12 661 MUDFUSH 200 3 5 Hamb 3 661 H20 200 40 5 MITX 150 SC. ECONO BOND -31 CFR . 25% DEFORM, .36 FLA-327 5DP-WASH LINE - DED PUG 0 0 7 STARE DISS. W/28 CC-1 H20 200 600 7 LFT CAMBONIANS CORPORATION COMMISSION 600 75 4 SCON PATE 1000 1500 81.6 3 PUG DOWN - AUG 18 2000 CONSERVATION DIVISION WICHIGA KS 1000 508 CONSERVATION DIVISION WICHIGA KS 1100 508 CAMBON - SSIC COPING POZ | - | | | | | | | | ROTHIE CASING | | | | | | |
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| 200 3 5 FUND 3 661 H20 200 40 5 MITX /50 SK. ECONG BOWD -39. CFR. 255 DEFORM, .3% FLA-327 5DP-WASH LINE - DEOP PLUG 0 0 7 START DISP. W/28 CC-1 H20 RECEIVED 200 600 7 IFT COMMONIAS CORPORATION COMMISSION 600 75 4 SLOW PLATE 1000 /500 81.6 3 PLUG DOWN - AUG ALB 2007 CONSERVATION DIVISION WIGHTANG FULL DOWN - SSE COMPONION SDB COMMISSION THANKS - LEVEN 1100 | 0425 | 200 | | 20 | 2 | _5 | | fly | | | | | | | |
| 200 40 5 MIX 150 SK. ECONO BOWD -3% CFR . 25% DEFORM, .3% FLA-327 SDP-WASH LINE - DEAP PLUG 0 0 7 STARES DESS. W/28 CC-1 H20 200 60 7 I FT CAMBON MANSAS CORPORATION COMMISSION 600 75 4 SLOW PLATE 1000 1500 81.6 3 PLUG DOWN AUGUSTAN WICHTAN BY CONSERVATION DIVISION WICHTAN BY 1100 SOB CONSERVATION DIVISION WICHTAN BY THINKS - LOVEN | ·.· | | 1.0 | 17 | * 1,4 , | * 2 | <u> </u> | MASS | us [| 12 661 MUDFEUSH | | | | | |
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| 200 60 7 57445 DISS. W/28 CC-1 H-20 200 600 7 1 FFT CASMENVANSAS CORPORATION COMMISSION 600 75 4 5600 RAFE 1000 1500 81.6 3 PLUG DOWN AUG (18 2007) CONSERVATION DIVISION WIGHTA, KG WIGHTA, KG 1100 SOB CONTRACTOR THUMUS - LOVEN | | | | | | • | | -3% C | FR. | 25% D | EFORM | n, .3% | FLA-322 | | |
| 200 600 7 LEFT COMMENSAS CORPORATION COMMISSION 600 75 4 SLOW PLATE 1000 1500 81.6 3 PLUG DOWN AUG AB 2007 CONSERVATION DIVISION WICHITA, KS 1100 SOB COMMENTE ThunKS - LEVEN | | | | | | | | SIBF | - 1111 | 15H L | INE | 7 DR | of Peus | | |
| 1000 1500 81.6 3 PLUG DOWN AUG AUG PLATE CONSERVATION DIVISION WIGHTANS SOB CONSERVATION DIVISION WIGHTANS Thunks - Leven Thunks - Leven | | | | 1 | age of | <u> 7</u> | | 577 | ALT | DIS | P. WI | 12% (| | | |
| 1000 1500 81.6 3 PLUG DOWN AUG AB 2007) CONSERVATION DIVISION WIGHTANS FULLS RH 4 MIH - 25 SK GOLD POZ 1100 SOB COMPLETE THINKS - LEVEN | | | | 600 | 2 | | <u> </u> | 17 | 27 | CEMI | EN WANSAS | RECEIV S CORPORATI | ON COMMISSION | | |
| CONSERVATION DIVISION WICHITA, KS FULLS PH 4 MIH - 25 SK GOPHO POZ SOB COMPLETE THUMUS - LOVA | 10000 | - | | 73 | | 4 | | | lou | I RA | | AHG DÆ | <u> 2007</u> ∧ | | |
| 1100 SOB COMPLETE | 1000 | 1500 | | 81.0 | 0 | <u> </u> | | f | UMC | . Dou | UNU | 116 | HOU! | | |
| Thomas - Lova | | . 1 | | | | rum William Tumper | | 12 1 | ? | 1 11 | · | ONSERVATION WICHITA | N DIVISION | | |
| Thomas - Lova | | | | | | · | | MIG | RH | 4 MA | -25 | su 60, | 40102 | | |
| Thomas - Lova | 1118) | | | | | | | DO | <i>A</i> - | . 0 - | <u> </u> | | | | |
| | | | | - | | | | JOB | CAMA | TETT | 11. | | | | |
| | 1024 | 4 NE Hiw | vav 61 • F | 2.0. Box | 8613 • | Prati | . KS 6 | 7124-861 | 3 • (620 |) 672-12 | 01 • Eav | 11.5 - 18 (620) 6 | | | |

MASSEL C.C.-IN-1E-5 INTO **Subject to Correction** SERVICES UMLER Date Customer ID County State Station 8-07 ٣. Depth Formation Shoe Joint OPERATIONS 3390 W-NW-LS Treater **Customer Representative** Materials DLS Received by **AFE Number** PO Number Product Code Station MATERIALS, EQUIPMENT, and SERVICES USED QUANTITY **AMOUNT UNIT PRICE** 2530.50 CEMON 150 SK 267.75 67 - 322 321.75 EFOAMER 110.40 234.00 430.00 9EA. 667.80 250.00 320.00 44000 140 mile 700,00 E/ou Elo 210.00 851.20 Eloi PUICE CHARLE 75 sk 762.50 EA. 596.00 Z70, 250.00 2702 50.00 RECEIVED KANSAS CORPORATION COMMISSION AUG 0 8 2007 CONSERVATION DIVISION WICHITA, KS 10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL 8057, 20
Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

- a) To pay JET-STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET-STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless JET.STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
 - No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part, hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- 'd) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.