

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33813  
 Name: JASON OIL COMPANY, LLC  
 Address: P.O. Box 701  
 City/State/Zip: Russell, KS 67665  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: J.L. Schoenberger  
 Phone: (785) 483-8027  
 Contractor Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/27/07</u>	<u>5/31/07</u>	<u>6/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,415-0000  
 County: Russell  
135° N & 40° E of  
C W/2 - NW - NE Sec. 28 Twp. 15 S. R. 14 W  East  West  
525 feet from  N  (circle one) Line of Section  
2270 feet from  E  (circle one) Line of Section

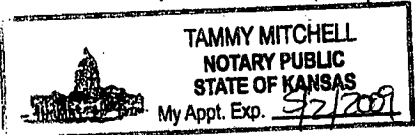
Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE     SE     NW     SW  
 Lease Name: RADKE Well #: 1  
 Field Name: Nuss Northeast  
 Producing Formation: None  
 Elevation: Ground: 1825 Kelly Bushing: 1833  
 Total Depth: 3370 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 461.73 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(15sks In Rat Hole) (10sks In Mouse Hole)

**Drilling Fluid Management Plan** PA AITI NH 7-15-08  
(Data must be collected from the Reserve Pit)  
 Chloride content 16,000 ppm Fluid volume 300 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred Weigel, Jr.  
 Title: Agent Date: July 16, 2007  
 Subscribed and sworn to before me this 16th day of July  
2007  
 Notary Public: Tammy Mitchell  
 Date Commission Expires: 8/21/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUL 18 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: JASON OIL COMPANY, LLC Lease Name: RADKE Well #: 1  
 Sec. 28 Twp. 15 S. R. 14W  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>847</td> <td>+986</td> </tr> <tr> <td>Topeka</td> <td>2759</td> <td>-926</td> </tr> <tr> <td>Heebner</td> <td>2990</td> <td>-1157</td> </tr> <tr> <td>Lansing</td> <td>3054</td> <td>-1221</td> </tr> <tr> <td>B/Kansas City</td> <td>3290</td> <td>-1457</td> </tr> <tr> <td>Arbuckle</td> <td>3312</td> <td>-1479</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	847	+986	Topeka	2759	-926	Heebner	2990	-1157	Lansing	3054	-1221	B/Kansas City	3290	-1457	Arbuckle	3312	-1479
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	461.73	Common	220	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1230

Date	5/27/01	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	5:00pm	
Lease	Racke	Well No.	1	Location			Russell 11S 12W	Russell	County	KS	State					
Contractor	Discovery Drilling Rig 2							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4	T.D.		463		Charge To										
Csg.	8 5/8	Depth		462		Jason O & O Co										
Tbg. Size		Depth		Street												
Drill Pipe		Depth		City						State						
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	10' 5"	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace		#23 1/2 28 1/2		CEMENT										
Perf.		EQUIPMENT							Amount Ordered							
									220 com. 3% cc 2% gel							
									Consisting of							
Pumptrk	1	No.	Cementer	Dave				Common								
			Helper													
Bulktrk	2	No.	Driver	Dan				Poz. Mix								
			Driver													
Bulktrk	pu	No.	Driver	Brian				Gel.								
			Driver													
JOB SERVICES & REMARKS																
Chloride																
Hulls																
Pumptrk Charge	Surface															
Mileage	2															
Footage																
	Total															
Remarks:	Cement 1/2															
													Sales Tax			
													Handling			
													Mileage			
													Sub Total			
													Total			
													Floating Equipment & Plugs			
													8 5/8 wooden			
													Squeeze Manifold			
													Rotating Head			
RECEIVED KANSAS CORPORATION COMMISSION																
JUL 18 2007																
CONSERVATION DIVISION WICHITA, KS																
												Tax				
												Discount				
												Total Charge				
X Signature	Thomas K															

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1234**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-1-07	28	15	14				6:20am
Lease <i>Road</i>	Well No. <i>1</i>	Location <i>Russell 125 15W R</i>		County <i>KS</i>	State		
Contractor <i>Discovery Drilling Rig 2</i>				Owner			
Type Job <i>Dry Hole Plug</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>		T.D. <i>3370</i>		Charge To <i>Jason Oil Co</i>			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		<b>CEMENT</b>			
Press Max.		Minimum					
Meas Line		Displace					
Perf.							
<b>EQUIPMENT</b>				Amount Ordered <i>145 (1/4) 6 3/4</i>			
				Consisting of			
Pumptrk <i>1</i>	No.	Cementer		Common			
		Helper					
Bulktrk <i>3</i>	No.	Driver		Poz. Mix			
		Driver					
Bulktrk	No.	Driver		Gel.			
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Chloride			
				Hulls			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks:				Sales Tax			
<i>1" Plug @ 3250' 25sx</i>				Handling			
<i>2" " " 875 25sx</i>				Mileage			
<i>3" " " 515 60sx</i>				Sub Total			
<i>4" " " 40' 10sx</i>							
<i>2" Mouse Hole 10sx Rod Hole 15sx</i>				Floating Equipment & Plugs <i>1 Dry Hole Plug</i>			
				Squeeze Manifold			
				<b>RECEIVED</b>			
				KANSAS CORPORATION COMMISSION			
				<b>JUL 18 2007</b>			
				CONSERVATION DIVISION WICHITA, KS			
				Tax			
				Discount			
				Total Charge			
X Signature <i>[Signature]</i>							