

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33263
Name: The Bill Bowman Oil Company
Address: 2640 W Road
City/State/Zip: Natoma, Kansas 67651
Purchaser: Coffeyville Resources
Operator Contact Person: William F. Bowman
Phone: (785) 885-4830
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-11-07 6-19-07 7-11-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23618-0000
County: Rooks
120n W/2 E/2 NW Sec. 27 Twp. 9 S. R. 20 East West
1200 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Trible Well #: 9
Field Name: Northampton

Producing Formation: Arbuckle
Elevation: Ground: 2258 Kelly Bushing: 2265
Total Depth: 3893 Plug Back Total Depth: 3842.5
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1747
feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 30 bbls
Dewatering method used water was hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9^{SWD} License No.: 6931
Quarter NE/4 Sec. 24 Twp. 10 S. R. 20 East West
County: Rooks County, Ks. Docket No.: D 25-212

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William F. Bowman
Title: Owner Date: July 30, 2007

Subscribed and sworn to before me this 3rd day of August, 2007.

Notary Public: Teresa M. Bowman

Date Commission Expires: May 28, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2007

CONSERVATION DIVISION

NOTARY PUBLIC - State of Kansas
TERESA M. BOWMAN
My Appt. Expires 5-28-10

Operator Name: The Bill Bowman Oil Company Lease Name: Pywell Well #: 9
Sec. 27 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Sonic Log---Radiation Guard Log---Dual
Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Arbuckle	1740	525
Bottom Arbuckle	1773	492
Topeka	3279	-1014
Heebner	3482	-1217
Toronto	3510	-1245
LKC	3524	-1259
BKC	3744	-1479
Arbuckle	3814	-1549

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	223	Common 1 1/2 - 100 ASC - 150	150	2% Fe 3% CC
Production	7 7/8	5 1/2	14	3893		10% salt	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3828-3831	Pumping from 3828-3831	
	Bridge Plug at 3842.5		
4	3848-3851		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3825	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
July 11, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.0		340		28

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
MAGNETA, KS

ALLIED CEMENTING CO., INC.

21960

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-11-07</u>	SEC. <u>27</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7.00 p</u>
LEASE <u>Tribble</u>	WELL# <u>9</u>	LOCATION <u>Palco + 1 1/2 Hwy 1/2 E</u>	COUNTY <u>Reefers</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>Ninta</u>				

CONTRACTOR American Eagle Rig #2 OWNER _____
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 5/8 DEPTH 224
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 3/4 661

CEMENT

AMOUNT ORDERED 150 Lammert
270 Gel 2922

COMMON	<u>150</u>	@	<u>1.10</u>	<u>165</u>
POZMIX		@		
GEL	<u>1</u>	@	<u>165</u>	<u>495</u>
CHLORIDE	<u>2</u>	@	<u>465</u>	<u>2922</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.00</u>	<u>300</u>
MILEAGE	<u>9 1/2</u>	@	<u>34</u>	<u>323</u>
TOTAL				<u>511</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Robert
 BULK TRUCK
 # 378 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Circ 1

CHARGE TO: Bill Bowman Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 08 2007
 TOTAL 1175

CONSERVATION DIVISION
 PLUG & ABANDON EQUIPMENT
 WICHITA, KS

8 7/8 Wood Plug @ 65.00

ALLIED CEMENTING CO., INC. 22076

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-17-07</u>	SEC. <u>27</u>	TWP. <u>9S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>TRABIE</u>	WELL # <u>9</u>	LOCATION <u>Palco 1/2 E NLR Into</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>American Eagle #2</u>	OWNER
TYPE OF JOB <u>DV Job Production String (Bottom)</u>	CEMENT
HOLE SIZE _____ T.D. <u>3893</u>	AMOUNT ORDERED <u>Bottom: 100 Lbs 1/4" Flo</u>
CASING SIZE <u>5 1/2 14#</u> DEPTH <u>3893</u>	<u>150 ASC 20lb GIL 500 gal WFR-2</u>
TUBING SIZE _____ DEPTH _____	<u>Top 350 Lbs 1/4" Flo 500 gal WFR-2</u>
DRILL PIPE _____ DEPTH _____	<u>20 Bl KCL</u>
TOOL <u>DV Tool #51</u> DEPTH <u>1747</u>	COMMON _____ @ _____
PRES. MAX _____ MINIMUM _____	POZMIX _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>17.75</u>	GEL _____ @ <u>16^{oz}</u> _____ <u>49^{oz}</u>
CEMENT LEFT IN CSG. <u>12.25</u>	CHLORIDE _____ @ _____
PERFS. _____	ASC _____ @ <u>13^{oz}</u> _____ <u>2067^{oz}</u>
DISPLACEMENT <u>94 1/2 Bl</u>	<u>Lite</u> _____ @ <u>9^{oz}</u> _____ <u>975^{oz}</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Bill</u>
<u>409</u> HELPER <u>Adrian</u>
BULK TRUCK
<u>345</u> DRIVER <u>John</u>
BULK TRUCK
<u>362</u> DRIVER <u>Doug</u>

<u>WFR-2</u>	<u>500</u>	@	<u>1^{oz}</u>	<u>500^{oz}</u>
<u>Flo Seal</u>	<u>25</u>	@	<u>2^{oz}</u>	<u>50^{oz}</u>
<u>KCL</u>	<u>2 GAL</u>	@	<u>25^{oz}</u>	<u>50^{oz}</u>
HANDLING	<u>253</u>	@	<u>1^{oz}</u>	<u>480^{oz}</u>
MILEAGE <u>99/54/mile</u>				<u>1366^{oz}</u>
TOTAL				<u>5534^{oz}</u>

REMARKS:
Plug did not land!

Thanks!

CHARGE TO: Bill Bowman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	PUMP TRUCK CHARGE _____	<u>1610^{oz}</u>
EXTRA FOOTAGE _____ @ _____	MILEAGE <u>160</u> @ <u>6^{oz}</u>	<u>360^{oz}</u>
MANIFOLD _____ @ _____	TOTAL	<u>1970^{oz}</u>

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Guide Shoe</u>		<u>170^{oz}</u>
<u>1 AFU Insert</u>	@	<u>260^{oz}</u>
<u>9 Centralizers</u>	@ <u>50^{oz}</u>	<u>450^{oz}</u>
<u>3 BASKETS</u>	@ <u>165^{oz}</u>	<u>495^{oz}</u>
<u>1 DV Tool</u>	@	<u>4000^{oz}</u>
TOTAL		<u>5375^{oz}</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2007
CONSERVATION DIVISION
WICHITA, KS