

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6931
 Name: Bowman Oil Company
 Address: 805 Codell Road
 City/State/Zip: Codell, Kansas 67663
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: William "Bill" Bowman or Louis "Don" Bowman
 Phone: (785) 434-2286 M-F 7-12 AM
 Contractor: Name: W W Drilling, LLC
 License: 33575
 Wellsite Geologist: Michael A. Davignon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 8, 2007</u>	<u>May 13, 2007</u>	<u>June 1, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

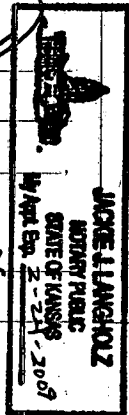
API No. 15 - 163-23605-0000
 County: Rooks County, Kansas
NW SW NE NE4 Sec. 26 Twp. 9S S. R. 19 East West
675 feet from S / (N) (circle one) Line of Section
1065 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Saindon M Well #: 1
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 2160' Kelly Bushing: 2165'
 Total Depth: 3576' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 214.30 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1533.88' w/ 275 sx cmt.

Drilling Fluid Management Plan AH II NH 7-1508
 (Data must be collected from the Reserve Pit)
 Chloride content: 28,000 ppm Fluid volume: 8 bbls
 Dewatering method used: Water piped to Disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bowman Oil Company
 Lease Name: Saindon KF #1 License No.: 6931
 Quarter SW Sec. 23 Twp. 9S S. R. 19 East West
 County: Rooks County, Kansas Docket No.: D-10,975

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William A. Bowman
 Title: Partner Date: July 26, 2007
 Subscribed and sworn to before me this 26th day of July
20 07
 Notary Public: Jackie J. Langholz
 Date Commission Expires: 2-24-2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 03 2007

Operator Name: Bowman Oil Company Lease Name: Saindon M Well #: 1
 Sec. 26 Twp. 9S S. R. 19 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log - copy attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1521'-1528'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3088'-3085'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3294'-3292'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3336'-3332'</td> <td></td> </tr> <tr> <td>B-Kansas City</td> <td>3560'-3550'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3573'-N/A</td> <td></td> </tr> <tr> <td>TD</td> <td>3576'-3574'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1521'-1528'		Topeka	3088'-3085'		Heebner	3294'-3292'		Lansing	3336'-3332'		B-Kansas City	3560'-3550'		Arbuckle	3573'-N/A		TD	3576'-3574'	
Name	Top	Datum																							
Anhydrite	1521'-1528'																								
Topeka	3088'-3085'																								
Heebner	3294'-3292'																								
Lansing	3336'-3332'																								
B-Kansas City	3560'-3550'																								
Arbuckle	3573'-N/A																								
TD	3576'-3574'																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214.3'	Common	150 sxs	3%cc-2%gel
Production	7 7/8"	5 1/2"	14#	3569'	ASC	150 sxs	10%salt-2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1533.88'	60/40 poz	275 sxs	6% Gel
Port Collar				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	No Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3551.61'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 29, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	n/a	5	n/a	25

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18:)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	--	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS

WW Drilling, LLC

PO Box 307
233 S. 4th
WaKeeney, KS 67672

Invoice

Date	Invoice #
5/15/2007	2007-47

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	6/14/2007	0038	2007015-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
5/15/2007	Footage	RTD Footage			3,576.00		
5/15/2007	Footage	Less KB Footage			-5.00		
5/15/2007	Footage	NTD Footage			3,571.00	16.50	58,921.50
5/8/2007		DAYWORK 7:00 AM, MIRU 3:30 PM Spud 12 1/4 6:30 PM TD @ 220' Ran 5 jts 8 5/8--Would not go in hole Laid down surface pipe TIH w/ bit & circulate TOH w/ bit Run 5 jts; Tally 212.69'; Set @ 219' 10:30 PM Plug down WOC 8 Hours	1.00 0.50 0.50				
5/9/2007		7:00 AM, DRLG @ 280' 6:30 AM Drilled plug Anhydrite 1521'-1556'					
5/10/2007		7:00 AM, DRLG @ 2180'					
5/11/2007		7:00 AM, DRLG @ 3160' Displaced @ 2920' (660 BBLs)					

Rig #6 Saindon M #1 725' FNL & 1025' FEL, Sec. 26-9s-19w Rooks County, Kansas	Total
	Payments/Credits
	Balance Due

Phone #	Fax #	E-mail
785-743-6774	785-743-6752	wwdrilling@ruraltel.net

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 03 2007
CONSERVATION DIVISION
WICHITA, KS

WW Drilling, LLC

PO Box 307
233 S. 4th
WaKeeney, KS 67672

Invoice

Date	Invoice #
5/15/2007	2007-47

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	6/14/2007	0038	2007015-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
5/12/2007		CFS @ 3275'	1.00				
		Short Trip 38 stands	2.00				
		CTCH	1.00				
		TOH f/ DST #1; Strap pipe	1.75				
		Make up test tool	0.50				
		TIH w/ tool	1.25				
		Testing	0.50				
		TOH w/ tool	1.25				
		Break down tool	0.25				
		TIH w/ bit	1.50				
5/13/2007		CTCH	0.50				
		7:00 AM, DRLG @ 3420'					
		CFS @ 3350'	0.50				
		TOH looking for hole in pipe; Change bit (4 hours)	2.00				
		CFS @ 3550'	1.00				
		CFS @ 3576'	1.25				
		TOH f/ Log	1.50				
		Logging by Log Tech (LTD--3574')	0.50				
		7:00 AM, Running casing					
		Logging by Log Tech	2.00				
	TIH w/ bit	1.25					

Rig #6 Saindon M #1
725' FNL & 1025' FEL, Sec. 26-9s-19w
Rooks County, Kansas

Total

Payments/Credits

Balance Due

Phone #	Fax #	E-mail
785-743-6774	785-743-6752	wwdrilling@ruraltel.net

WW Drilling, LLC

PO Box 307
233 S. 4th
WaKeeney, KS 67672

Invoice

Date	Invoice #
5/15/2007	2007-47

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	6/14/2007	0038	2007015-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
		CTCH	1.00				
		LDDP & Collars	3.75				
		Nipple down & rig up for casing		1.25			
		Ran 84 jts of 5 1/2" casing		1.50			
		Rig up cementers		0.50			
		Circulate casing		0.75			
		Cement casing		0.75			
		11:45 AM Plug down					
		Jet pits & cellar; Set slips		2.00			
		1:45 PM Rig released					
		TOTAL HOURS	28.25	6.75			
5/15/2007	Daywork	Daywork Hours with Drill Pipe			28.25	375.00	10,593.75
5/15/2007	Daywork	Daywork Hours without Drill Pipe			6.75	375.00	2,531.25
5/15/2007	Fuel Adjust..	WW Drilling, LLC--Fuel Adjustment			1.00	3,387.24	3,387.24
5/15/2007	Sample Bags	WW Drilling, LLC--Sample Bags			1.00	40.00	40.00
5/15/2007	Rig Move	WW Drilling, LLC--Rig Move			1.00	3,000.00	3,000.00
5/15/2007	Sanitation ...	WW Drilling, LLC--D-T Services (Porta Pot)			1.00	175.00	175.00
5/15/2007	Trash Service	WW Drilling, LLC--D-T Services (Trash Trailer)			1.00	400.00	400.00
5/15/2007	Water Cost	WW Drilling, LLC--Water from Charles Stahl			1.00	1,000.00	1,000.00

Rig #6 Saindon M #1 725' FNL & 1025' FEL, Sec. 26-9s-19w Rooks County, Kansas	Total
	Payments/Credits
	Balance Due

Phone #	Fax #	E-mail
785-743-6774	785-743-6752	wwdrilling@ruraltel.net

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS

WW Drilling, LLC

PO Box 307
 233 S. 4th
 WaKeeney, KS 67672

Invoice

Date	Invoice #
5/15/2007	2007-47

Bill To
Bowman Oil Company 805 Codell Road Codell, KS 67663

Terms	Due Date	Account #	Project
Net 30	6/14/2007	0038	2007015-6

Date	Item	Description	W/ D.P.	W/O D.P.	Quantity	Rate	Amount
5/15/2007	Misc.	WW Drilling, LLC--Set Geologist Shack			1.00	200.00	200.00
5/15/2007	Water Line	WW Drilling, LLC--Generator Rental			1.00	700.00	700.00
5/15/2007	Water Line	WW Drilling, LLC--Pump Rental			1.00	600.00	600.00
5/15/2007	Water Line	WW Drilling, LLC--Line Rental--1/2 MI			1.00	500.00	500.00
5/15/2007	Water Line	WW Drilling, LLC--Set up & Tear down Charges			2.00	600.00	1,200.00
5/15/2007	Water Line	WW Drilling, LLC--Pit Liner			1.00	225.00	225.00

Rig #6 Saindon M #1
 725' FNL & 1025' FEL, Sec. 26-9s-19w
 Rooks County, Kansas

Total	\$83,473.74
Payments/Credits	\$0.00
Balance Due	\$83,473.74

Phone #	Fax #	E-mail
785-743-6774	785-743-6752	wwdrilling@ruraltel.net

ALLIED CEMENTING CO., INC. 21174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/8/07</u>	SEC <u>26</u>	TWP <u>9S</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:30pm</u>
LEASE <u>Sandra</u> WELL# <u>1</u>			LOCATION <u>Zurich FEIN</u>		COUNTY <u>Root</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>1/2 E S. 4.</u>				

CONTRACTOR <u>Ww Pj 6</u>		OWNER
TYPE OF JOB <u>Surface Job</u>		CEMENT
HOLE SIZE <u>12 1/2</u>	T.D. <u>220</u>	AMOUNT ORDERED <u>150 Con 39cc</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>219</u>	<u>29 Gal</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON @
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG: <u>15</u>		GEL @
PERFS.		CHLORIDE @
DISPLACEMENT <u>13 661</u>		ASC @

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>366</u>	HELPER <u>Robert</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>Ricky</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Cement Cure!

CHARGE TO: Dowman Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

HANDLING @

MILEAGE @

TOTAL _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@

TOTAL _____

PLUG & FLOAT EQUIPMENT

	@
	@
<u>8 1/2 Wood Plug</u>	@
	@
	@

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 22059

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/13/07</u>	SEC <u>26</u>	TWP <u>9S</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:40am</u>
LEASE <u>Sanderson M</u>	WELL # <u>1</u>	LOCATION <u>Plainville 4W to Rd 15</u>			COUNTY <u>Reels</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		1 N 1/4 W S14E					

CONTRACTOR <u>Ww Drilling Rig Co</u>	OWNER
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3526</u>
CASING SIZE <u>5 1/2 14"</u>	DEPTH <u>3527 3512</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
FOOT-PIECE	DEPTH <u>1535.88'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>28.25</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>86.6 BBL</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>3CC</u>	HELPER <u>Robert</u>
BULK TRUCK	
#	DRIVER <u>Doug</u>
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<u>150 ASC 10% Salt</u>		
	<u>22 Gal</u>		
	<u>WFR-500gal</u>		
COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@ <u>165</u>	<u>495</u>
CHLORIDE	@		
ASC	<u>150</u>	@ <u>1375</u>	<u>2062.50</u>
Salt	<u>14</u>	@ <u>1925</u>	<u>2695.00</u>
WFR-2	<u>500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>167</u>	@ <u>1.90</u>	<u>317.30</u>
MILEAGE	<u>9#/sk/mile</u>		<u>751.50</u>
		TOTAL	<u>3950.80</u>

REMARKS:
Rat Hole 15 sks

Landed Aug @ 1000 psi
Float Held

CHARGE TO: Dowman Oil Company
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50</u> @ <u>6.00</u> = <u>300.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>1910.00</u>

PLUG & FLOAT EQUIPMENT

<u>TRP. Rubber</u>	@	<u>65.00</u>
<u>Paint Blue Port Collar</u>	@	<u>1750.00</u>
<u>Blue Shoe</u>	@	<u>70.00</u>
<u>3- Baskets</u>	@ <u>165.00</u>	<u>495.00</u>
<u>5- Centralizers</u>	@ <u>50.00</u>	<u>250.00</u>
<u>AFU-Insert</u>	@	<u>260.00</u>
TOTAL		<u>2990.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Kate Kinderknecht
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 21980

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-29-07</u>	SEC.	TWP.	RANGE	CALLED-OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Mr. SANDY</u>	WELL # <u>1</u>	LOCATION <u>Zurich 1E 1E 4S 2000</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	
JOB START <u>5:30 AM</u>		JOB FINISH <u>6:30 AM</u>					

CONTRACTOR <u>Co. Tools</u>	OWNER
TYPE OF JOB <u>Port Collar (c.p.e. Cement)</u>	CEMENT <u>(USED 225 SK)</u>
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED <u>275 SK 6 3/4 68 GAL</u>
CASING SIZE <u>5 1/2</u> DEPTH _____	
TUBING SIZE <u>2 7/8</u> DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL PORT <u>Collar</u> DEPTH <u>1533</u>	
PRES. MAX <u>8000</u> MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>8" 80</u>	ASC _____ @ _____

EQUIPMENT	HANDLING _____ @ _____
PUMP TRUCK CEMENTER <u>Calvin</u>	MILEAGE _____ @ _____
# <u>378</u> HELPER <u>Paul</u>	
BULK TRUCK	
# <u>362</u> DRIVER <u>362 - Doug</u>	
BULK TRUCK	
# <u>378</u> DRIVER <u>378 Chris</u>	

REMARKS:

Bridge Plug @ 3300' - Test CSG AND
Plug to 800# (Held) Spot 2 SK
SAND @ 3350' came up & found
port collar @ 1533. cement &
around good circulation. mixed
225 SK cement & cement circulated
around annulus. OBTAINED 88 GAL
& closed port collar. RATCHETED TO
800# (Held). RAN 6 JTS. & WASHED CLEAN.

CHARGE TO: Bowman Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

*STATE Rep. (MARVIN MILL'S) ON LOCATION.
 KCC.

Cement D.D. CIRCULATE. THANK'S

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA

LOG-TECH INVOICE 21857

1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

Date 5-12-2007

CHARGE TO: Bowman Oil Company
 ADDRESS _____
 R/A SOURCE NO. 786C CUSTOMER ORDER NO. Verbal NW 5P
 LEASE AND WELL NO. Scindon M No 1 FIELD Selinek
 NEAREST TOWN Zurich COUNTY Rooks STATE KS
 SPOT LOCATION 725' FNL @ 1025' FNL SEC. 26 TWP. 9S RANGE 9W
 ZERO 9' ABGL CASING SIZE 8 5/8 @ 226 WEIGHT 24#
 CUSTOMER'S T.D. 3576 LOG TECH 3574 FLUID LEVEL Full
 ENGINEER M. W. Garrison OPERATOR James Rome Chris Hair

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Radiation Guard Log</u>	<u>0</u>	<u>3574</u>	<u>3574</u>	<u>MIN</u>	<u>2000⁰⁰</u>
	<u>3574</u>	<u>200</u>	<u>3374</u>	<u>50</u>	<u>1687</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge Truck Rental</u>		<u>950⁰⁰</u>
<u>T.J. 10:30</u>		
<u>A.O.L. 10:15</u>		
<u>S.J. 10:45</u>		
<u>F.J. 12:20</u>		
T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.



RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 03 2007
 CONSERVATION DIVISION
 WICHITA KS

Sub Total	<u>4637⁰⁰</u>
Tax	
IF PAID WITHIN 20 DAYS	

M. W. Garrison