



Operator Name: Dark Horse Oil Company, LLC. Lease Name: Amdts Well #: 2  
 Sec. 9 Twp. 8-S S. R. 17-  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LINER	5-1/2"	4-1/2"	10.5 lbs.	3348 ft.	Midcon II	135 sks.	2 gal. of D-Air

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	1000 gal. 15% NE/FE Acid, Retreat with 3000 gal. 15% NE/FE Acid.	3397 ft.
		2360 bbls. of Water Block 247 Polymer Treatment	3397 ft.

TUBING RECORD		Size Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8" 3390 ft.		
Date of First, Resumerd Production, SWD or Enhr. <b>August 09, 2007</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30		60	24.5 °

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**AUG 20 2007**

CONSERVATION DIVISION  
WICHITA, KS

# SWIFT



*Services, Inc.*

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300




## Invoice

DATE	INVOICE #
5/29/2007	11529

BILL TO
Dark Horse Oil Company, LLC 34861 Forest Park Drive Elizabeth, CO 80107-7879

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Armdts	Rooks	Jeff's Oilwell Supe...	Oil	Workover	Liner	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				60	Miles	4.00	240.00T
578W-D	Pump Charge - Liner				1	Job	1,250.00	1,250.00T
410-4	4 1/2" Top Plug				1	Each	90.00	90.00T
418-4	4 1/2" Weld-On Flush Joint Float Shoe				1	Each	270.00	270.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	14.50	1,957.50T
581W	Service Charge Cement				135	Sacks	1.10	148.50T
583W	Drayage				403.38	Ton Miles	1.00	403.38T
	Subtotal							4,423.38
	Sales Tax Rooks County						5.30%	234.44
								
Thank You For Your Business!						Total		\$4,657.82

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CONSERVATION DIVISION

**JOB LOG**

**SWIFT Services, Inc.**

DATE 05-29-07 PAGE NO. 1

CUSTOMER DARK HORSE WELL NO. 2 LEASE ARNOTS JOB TYPE 4 1/2 LINER TICKET NO. 11529

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION, DISCUSS JOB, SETUP 135 SMS SMO CMT 5 1/2 CIR @ 3350, 4 1/2 10.5" LINER @ 3348
	1720	4.5	0	✓		0		LOAD 4 1/2 LINER
		4.5	47.5	✓		600		LOADED
		2.7	49.0	✓		650		ST. TO CIRC
	1730	2.5	0	✓		500		START MIXING CMT 70 SMS @ 11.2 1/4 GAL
		3.0	39	✓		300		" " " 30 SMS @ 13.5 1/4 GAL
		3.0	49	✓		250		END CMT
								DROP PLUG - WASH P.L.
	1755	4.0	0	✓		0		START DISP
		4.0	40	✓		0		CMT ON BOTTOM
		4.0	75	✓		350		CATCH CMT
		3.5	20.0	✓		500		
		3.5	30.0	✓		500		
		3.5	40.0	✓		600		
		3.5	45.0	✓		750		
		3.0	50.0	✓		850		
	1808	3.0	52.7	✓		1400		LAMP PLUG <u>DON'T CIRC CMT</u>
								RELEASE - DRY
	1810			✓		500		PRESSURE UP 4 1/2
								CLOSE IN
				✓				HOOH UP ANNS
	1820	1.0	0	✓		100	100	ST. MIXING CMT 35 SMS
		1.0	10	✓		300		
		1.0	2.5	✓		300		
		.7	4.0	✓		200		
		.7	7.0	✓		300		
		.5	10.0	✓		300		END CMT
	1835			✓		0		DISP - ANNS. ON SMALL VAC

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AUG 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

WASH UP  
RAMP UP  
TICKETS  
JOB COMPLETE  
THANK YOU!  
DAVE, BLAINE, JEFF

1915



CHARGE TO: DARK HORSE

ADDRESS \_\_\_\_\_

CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET

No. 1529

PAGE 1 OF 1  
 RECEIVED BY OWNER  
 KANSAS CORPORATION COMMISSION  
 AUG 20 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>ARNOTS</u>	COUNTY/PARISH <u>ROCKS</u>	STATE <u>KS</u>	CITY	DATE <u>05-29-07</u>
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>JEFFS OILWELL</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>35, 56 1/2 E INDO STOCKWELL</u>	ORDER NO.
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>WDRIVER</u>	JOB PURPOSE <u>LINER</u>	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	60		mi		4.00	240.00
578		1			PUMP SERVICE	1		EA		1250.00	1250.00
410		1			TOP PLUG	1		EA	4 1/2 in	90.00	90.00
418		1			WELD ON FLUSH JOINT FEET SHOE	1		EA	4 1/2 in	270.00	270.00
290		1			D-AIR	2		GAL		32.00	64.00
330		2			SMD CEMENT	135		SK		14.50	1957.50
581		2			SERVICE CHG-CMT	135		SK		1.10	148.50
583		2			DRAYAGE	40338		Tm		1.00	40338.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 05-29-07 TIME SIGNED 1600  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4423.13
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Rocks TAX 5.3%</u>	234.4
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4657.6
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					