## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33486	API No. 15 - 163-01356 > 00-0
Name: Dark Horse Oil Company, LLC.	County: Rooks
Address: 34861 Forest Park Drive	CSW_NW_NW_Sec. 9 Twp. 8-S S. R. 17- East V West
City/State/Zip: Elizabeth, CO 80107-7879	990 feet from S (N)(circle one) Line of Section
Purchaser: Central Kansas Crude, LLC.	330 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Douglas C. Frickey	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303)_646-5156	(circle one) NE SE (NW) SW
Contractor: Name: Jeff's Oilwell Supervision	Lease Name: Arndts Well #: 2
License: 32247	Field Name: Lone Star
Wellsite Geologist: NA	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1939 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 3397 ft. Plug Back Total Depth: NA
✓ OilSIOWTemp. Abd.	A STATE OF THE STA
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3397 ft.
Operator: Sidey VD Oil Company	feet depth to Surface w/_ 135 sx cmt.
Well Name: Amdts #2	
Original Comp. Date: 4/23/1954 Original Total Depth: 3396 ft.	Drilling Fluid Management Plan WO NH7-15-08
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (OVO of Emil.:)	Lease Name: License No.:
April 23, 2007         May 18, 2007         August 09, 2007           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R East
Recompletion Date  Bate Reached 15  Completion Date of Recompletion Date	County: Docket No.:
	Double No.
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-2 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and opre <del>ct to the</del> best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Describert VIV	1 . ,
Title	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of AUQUST	If Denied, Yes Date:
20 07	Wireline Log Received
Subscribed and sworn to before me this 15th day of AUQUST	Geologist Report Received RECEIVED
1 1 1 4	UIC Distribution KANSAS CORPORATION COMMISSIO
Date Commission Expires: 1 29 3011 Z F	AUG 2 0 2007
B. Z	
Ann bis.	CONSERVATION DIVISION WICHITA, KS
Date Commission Explies. The Control of the Control	STAINING WHITE WAS THE STAIN AS

Operator Name:	rk Horse Oil Comp	any, LLC.	Lease Nam	Arndts		Well #: 2		
Sec Twp	8-S S. R. 17-	East 🗸 West	County: _Ro	oks				
tested, time tool ope temperature, fluid re	en and closed, flowi ecovery, and flow ra	and base of formations ing and shut-in pressure tes if gas to surface test, in final geological well site	s, whether shut-in , along with final o	pressure reache	d static level, hyd	rostatic pressi	ires, hottom hole	
Drill Stem Tests Tak (Attach Additiona		☐ Yes 📝 No	[	Log Forma	ation (Top), Depth	and Datum	Sample	
Samples Sent to Ge	ological Survey	Yes No	N	ame		Тор	Datum	
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)								
List All E. Logs Run:								
		CASING Report all strings set		New Used	uction etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting	Type of	# Sacks	Type and Percent	
LINER	5-1/2"	4-1/2"	10.5 lbs.	3348 ft.	Midcon II	Used 135 sks.	Additives 2 gal. of D-Air	
		ADDITIONA	L CEMENTING / S	QUEEZE RECOR	D			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom.	Type of Cement	#Sacks Used		Type and	Percent Additive	S	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type erforated	Acid, Fra	acture, Shot, Cemen	it Squeeze Reco	rd Depth	
	Open Hole			1000 gal. 15% NE	15% NE/FE Acid, Retreat with 3000 gal. 15% NE/FE Acid. 3397 f			
				2360 bbls. of	Water Block 247	Polymer Trea	stment 3397 ft.	
,								
TUBING RECORD	Size 2-3/8"	Set At 3390 ft.	Packer At	Liner Run	✓ Yes		I	
Date of First, Resumerd August 09, 2007	Production, SWD or E	Enhr. Producing Met	thod Flow	ing 🕢 Pumpi	ing Gas Lif	t Othe	er (Explain)	
stimated Production Per 24 Hours	Oil <b>30</b>	Bbls. Gas	Mcf Wa	ater E	Bbls. G	Bas-Oil Ratio	Gravity 24.5 <sup>O</sup>	

AUG 2 0 2007



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



## **Invoice**

DATE	INVOICE#
5/29/2007	11529

**BILL TO** 

Dark Horse Oil Company, LLC 34861 Forest Park Drive Elizabeth, CO 80107-7879

- Acidizing
- Cement
- Tool Rental

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TERMS	Well N	o. Lease	County	Contractor	We	ll Type	w	ell Category	Job Purpose	e Operator
Net 30	#2	Arndts	Rooks	Jeff's Oilwell Supe		Oil		Workover	Liner	Dave
PRICE	REF.		DESCRIPT	TON		απ	′	UM	UNIT PRICE	AMOUNT
575W 578W-D 410-4 418-4 290 330 581W 583W		Mileage - 1 Way Pump Charge - Line 4 1/2" Top Plug 4 1/2" Weld-On Flus D-Air Swift Multi-Density Service Charge Cem Drayage  Subtotal Sales Tax Rooks Con	sh Joint Float S Standard (MID ent				1 1 2 135 135	Miles Job Each Each Gallon(s) Sacks Sacks Ton Miles	4.00 1,250.00 90.00 270.00 32.00 14.50 1.10 1.00	240.00T 1,250.00T 90.00T 270.00T 64.00T 1,957.50T 148.50T 403.38T 4,423.38 234.44
Thank	you	For Your E	Business				<b>--</b>	Total		\$4,657.82

RECEIVED KANSAS CORPORATION COMMISSION

JOB LOG

SWIFT Services, Inc.

DATE OS-29-07 PAGE NO

TOMER	JARY HO.	rse	WELL NO.			LEASE ARI	VU75	JOB TYPE 41/2 LINER	TICKET NO.
HART NO.	TIME	RATE (BPM)	VOLUME (BBJ) (GAL)	PUMF	es C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AN	ID MATERIALS
	1600							DUKCHTION, DISCUSSTEDS, ST.	rup
								135.545 5mg cm7 51/2 C18P@3350, 41/4054	LINER @ 3348
	1720	4.5	0	/		0		LOAD 4/2 LINEA	
		45	47.5	~		600		LOADED	
		2,7	49.0	1		<b>ద్ద్య</b>		ST. TOCIRC	
	1730	25	0	1		<b>50</b> 0		START MIXING CINT TOSKSE!	1.2 /sec
		3.3	39	~		300		1. 1. 1. 305me k	
		<u> </u>	49	1		એડઇ		END CMT	
	ļ							DROPPLUG- WASHP.L.	
	/755	4.0	0	/		0		START DISP	
		40	40	0		0		CMT ON DUTTEM	
		4.5	7.5	~		<b>उ</b> ऽ०	ļ	CATCACMT	
		3.5	30.0	2		500			
		33	30.0	~		500			
<u> </u>		3.5	40,0			600			
		3.5	450	1		250			
		<u>3</u> 0	500	1		850			
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							ļ	CMSE INS	
		<u> </u>			/		ļ	HOON OF ANNS	
	1820	1.5	0		/	<i>t</i> 6.	100	ST. MINING CMT 355XS	
		1.0	10		J		300		<del> </del>
		1.0	<i>∂.≤</i>		1		30)		
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		.5	10.0		2		300	END CM7 KANS	AS CORPORATION COMMISS
	1835				_		Ø	25IP - ANDS. ON SMALL VI	1940 2 0 2007
									CONSERVATION DIVISION WICHITALKS
								WASHUP	7.2
								RAPHUP	
								TICHETS 7	HANNYOU!
	1915							TOB COMPLETE DI	WE BLAINE JEFF

SWIFT
Services. Inc.

	en Horse	
ADDRESS		

CITY, STATE, ZIP CODE

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SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE > 0	OWNER	<u> </u>
1. HAYS	<b>#</b> る	1 Agusto	1 1)-216	رزا		1 - 5		<u> </u>
		HRNUTS	KOUKS	Ms		105.29~0世	2	동품
2. NESS	TICKET TYPE   CONTRACTOR		RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.	9	€ ₹
	SERVICE	•	JEFFS ONWELL	VIA -	3-5-1/1-5	ع س		SS
3.	SALES				35,50, 145, E.NO STOCHTON		₹ ▼	_ <del>_</del> б
<del>" · · · · · · · · · · · · · · · · · · ·</del>	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	ξ	0
4.	DIL	WORKOVER	LINER			J SNA	Š	
REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/	}	CCOUNTIN	nescolotical					, _	UNIT	AMOUN
	PART NUMBER	LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	PRICE	Amoun
575		1/			MILEAGE # 105	60	m			40	0 240
578		1			PumpSelvice		EA			1250 10	0 1250
4/10		1			707 PL UG	/	EA	4%	111	90 10	is 90
418				<u> </u>	WELD ON FLUSH JOINT FEDATSHUE	/	EA	41/2	ادرا	270 0	0 270
290		1			D-AIR	2	CAL			32 0	v 64
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT**, **RELEASE**, **INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED

OS-29-07

TIME SIGNED

A.M.

DE-P.M.

**REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

			- 1		1	
SURVEY	AGREE	UN- DECIDED	DIS-			+
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	4423	13
WE UNDERSTOOD AND MET YOUR NEEDS?						T
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						1
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	234	
ARE YOU SATISFIED WITH OUR SE		NO	<u> </u>			Ť
CUSTOMER DID NOT V	WISH TO F	RESPOND		TOTAL	14657	ع!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE AS

PROVAL JEFF (PAWFOR)

Thank Yo