

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # (previous - 31008) 33723
 Name: Paul Bowman Oil Trust
 Address: 801 Codell Road
 City/State/Zip: Codell, Kansas 67663
 Purchaser: N/A
 Operator Contact Person: Louis "Don" Bowman or Terri Bowman
 Phone: (785) 434
 Contractor: Name: 2286 M-F 7-12 AM
 License: 30606
 Wellsite Geologist: Mike Davignon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Sterns Drilling Company
 Well Name: Dick #1

Original Comp. Date: 7-31-1952 Original Total Depth: 3800'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. D 30024
 Other (SWD or Enhr.?) Docket No. Applied For

| | | |
|-----------------------------------|-----------------|---|
| 3-13-2004 | 3-15-2004 | 9-21-2004 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 163-00610-0001
 County: Rooks County, Kansas
C NE NE SW Sec. 8 Twp. 10 S. R. 19 East West
2310' feet from S / (N) (circle one) Line of Section
2310' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Dick Well #: 3

Field Name: Marcotte
 Producing Formation: _____
 Elevation: Ground: 2214' Kelly Bushing: 2219'
 Total Depth: 4000' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 198 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1659' w/ 175 sx cmt.

Drilling Fluid Management Plan SWD NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 25 bbls
 Dewatering method used Water hauled to Disposal (SWD)

Location of fluid disposal if hauled offsite:
 Operator Name: Bowman Oil Company
 Lease Name: Sutor A #9 SWD License No.: 6931
 Quarter NE/4 Sec. 24 Twp. 10S S. R. 20 East West
 County: Rooks County, Kansas Docket No.: D 25-212

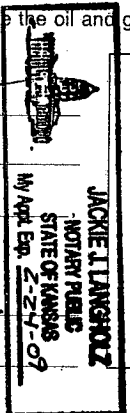
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul W. Bowman
 Title: Trustee Date: August 27, 2007

Subscribed and sworn to before me this 28th day of August
 2007.

Notary Public: Jackie J. Langholz
 Date Commission Expires: 2-24-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 30 2007

Operator Name: Paul Bowman Oil Trust Lease Name: Dick Well #: 3
 Sec. 8 Twp. 10 S. R. 19 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-----------------------------------|-----|-------|-----------|---------|--|--------|---------|--|---------|---------|--|---------|---------|--|--------------|---------|--|----------|---------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log / 3-18-04 Gamma Ray Neutron Log / 3-18-04 Dual Induction Log / 3-15-04 Sonic Cement Bond Log / 3-23-04 | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name (Original From 7-31-1952)</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>- 1670'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>- 3215'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>- 3424'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>- 3462'</td> <td></td> </tr> <tr> <td>Conglomerate</td> <td>- 3702'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>- 3772'</td> <td></td> </tr> </table> | Name (Original From 7-31-1952) | Top | Datum | Anhydrite | - 1670' | | Topeka | - 3215' | | Heebner | - 3424' | | Lansing | - 3462' | | Conglomerate | - 3702' | | Arbuckle | - 3772' | |
| Name (Original From 7-31-1952) | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | - 1670' | | | | | | | | | | | | | | | | | | | | | |
| Topeka | - 3215' | | | | | | | | | | | | | | | | | | | | | |
| Heebner | - 3424' | | | | | | | | | | | | | | | | | | | | | |
| Lansing | - 3462' | | | | | | | | | | | | | | | | | | | | | |
| Conglomerate | - 3702' | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | - 3772' | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface (7-14-52) | | 8 5/8" (new) | | 198' | | 120 sxs | |
| Production (3-16-04) | 7 7/8" | 5 1/2" (used) | 15-50# | 3843' | ASC | 150 sxs | 2% Gel, 500 Gal. WFR-2 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|---------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Port Collar 0-1659' | 60-40 | 175 sxs | 6% Gel, 1/4# Flo |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|--|
| | Open-Hole 3843' - 4000' | RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2007 CONSERVATION DIVISION WICHITA, KS |
| | | |

| | | | | | |
|--|-----------|------------------|--|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2 7/8" Seal-Tite | 3820' | 3820' | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Well was Dry-Going to Make SWD if State OK's | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | N/A | N/A | N/A | | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

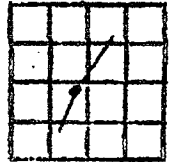
15-163-00610

Company- J. H. JOHNSON DRIG. CO.
Farm- Dick No. 1

SEC. 8 T. 10 R. 19W
NE NE SW

Total Depth. 3800
Comm. 7-14-52 Comp. 7-31-52
Shot or Treated.
Contractor. Stearns Drlg. Co.
Issued. 8-23-52

County Rooks KANSAS



CASING:

8 5/8" 190' com. w/120sx

Elevation. ~~2220 KB~~
2218 (2nd)

Production. Dry

Figures Indicate Bottom of Formations.

| | |
|-----------------------|------|
| clay | 40 |
| sand, shale | 200 |
| shale, sand, clay | 725 |
| red rock | 755 |
| shale, sand | 1360 |
| sand, shale, red rock | 1635 |
| anhydrite | 1670 |
| shale, shells | 1855 |
| shale | 2080 |
| shale, lime | 3455 |
| lime | 3710 |
| conglomerate | 3751 |
| lime | 3800 |
| Total Depth | |

| | |
|--------------|------|
| Scout Tops: | |
| Topeka | 3215 |
| Heebner | 3424 |
| Lansing | 3462 |
| Conglomerate | 3702 |
| Arbuckle | 3772 |

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CONSERVATION DIVISION
WICHITA, KS



MURFIN
DRILLING
COMPANY, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

CONTRACTORS AND PRODUCERS
250 N. WATER - SUITE 300 - WICHITA, KANSAS, 67202

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

INVOICE

A/R Number: 0492
Operator: Paul Bowman Oil Co.
801 Codell Rd
Codell, KS 67663

Invoice Date: 03/31/04

Invoice Number: D31931

Mailed: 4/21/04

Terms: Net 60 Due: 6/21/04

| DATE | DESCRIPTION | W/ D.P. | WO D.P. | AMOUNT |
|-------------|---|--|--------------------------------------|-------------|
| Rig #8 | Dick #1 GWWO 2310' FSL 2310' FWL, SW/4 Sec. 8-168-19W Rooks County, Kansas | | | |
| | Footage RTD Less KB NTD 0 per foot | | | \$ |
| <u>DATE</u> | <u>DAYWORK</u> | | | |
| 03/13/04 | MIRT 2000' Move in & Rig Up Reentry, Washdoen Old Hole | 9.50 | 6.50 | |
| 03/14/04 | 3850' TD Washdown CTCH Drill Deeper CTCH Wiper Trip & Short Trip CTCH TOH / Log Rig Up Loggers & Log TIH CTCH | 9.75 1.00 1.75 2.50 2.50 1.00 1.50 1.50 0.50 | 2.00 | |
| 03/15/04 | 3850' TD CTCH LDDP Wait on Cementers Run Csg Rig Up & Cmt Set Slips & Jet Pits Tear Down Rig Released @ 12:15pm | 1.50 2.00 | 4.25 2.50 1.00 2.00 2.75 | |
| | TOTAL HOURS | 35.00 | 21.00 | |
| | 35.00 hours @ \$ 225.00 | | | \$ 7,875.00 |
| | 21.00 hours @ \$ 225.00 | | | \$ 4,725.00 |

ENTERED
4-27-04

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3658

INVOICE

12255

Date 3-14-04

CHARGE TO: Paul Bowman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
 LEASE AND WELL NO. Dick #1 DWWS FIELD Marquette
 NEAREST TOWN Zurich COUNTY Rooks STATE KS
 SPOT LOCATION 2310' FSL & 2310' FWL SEC. 8 TWP. 10 S RANGE 19 W
 ZERO _____ CASING SIZE 8.625 @ 202' WEIGHT _____
 CUSTOMER'S T.D. 3850 LOG TECH 3646 FLUID LEVEL Full
 ENGINEER C McLaughlin OPERATOR M Webb

| PERFORATING | | | | |
|-------------|-----------|------------|----|--------|
| Description | No. Shots | From Depth | To | Amount |
| | | | | |
| | | | | |
| | | | | |
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 AUG 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

| DEPTH AND OPERATIONS CHARGES | | | | | |
|---|-------------|-------------|---------------|---------------|----------------|
| Description | From | Depth To | Total No. Ft. | Price Per Ft. | Amount |
| <u>Deal Induction</u> | <u>0</u> | <u>3646</u> | | <u>.28</u> | <u>1020 88</u> |
| | <u>3646</u> | <u>100</u> | | <u>.27</u> | <u>957 42</u> |
| <u>Ran tools in, stacked @ 405'</u> <u>rig ran 500' of pipe</u> | | | | | |
| <u>Ran tools in, stacked @ 980'</u> <u>rig ran pipe to TD, circulated 2 hrs</u> <u>(came out laying down)</u> | | | | | |

PAID
 4915
 CK NO. 3-19-04
 DATE 2300.00

| MISCELLANEOUS | | |
|-----------------------|----------|---------------|
| Description | Quantity | Amount |
| <u>Service Charge</u> | | <u>450 00</u> |
| <u>TJ 6:15 pm</u> | | |
| <u>AGL 5:45 pm</u> | | |
| <u>SJ 7:00 pm</u> | | |

PAID
 3-19-04

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]
 Customer Signature

Date

| | | | |
|------------------------|---------------------|-----------|----------------|
| Code Ref. | Total Insurance | Sub Total | <u>2427 42</u> |
| IF PAID WITHIN 30 DAYS | PAY DISCOUNT AMOUNT | | <u>2300 00</u> |

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE

12261

Date 3-18-04

CHARGE TO: Paul Bowman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal
 LEASE AND WELL NO. Dick #3 OWJO FIELD Marquette
 NEAREST TOWN Zurich COUNTY Reels STATE KS
 SPOT LOCATION 2310' FSL + 2310' FWLSEC. 8 TWP. 10S RANGE 19W
 ZERO KB 5' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 3850 LOG TECH 3823 FLUID LEVEL Full
 ENGINEER E McLaughlin OPERATOR M Webb

| PERFORATING | | | | | |
|-------------|-----------|------|----------|--------|--|
| Description | No. Shots | From | Depth To | Amount | |
| | | | | | |
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| DEPTH AND OPERATIONS CHARGES | | | | | |
|------------------------------|------|----------|---------------|---------------|---------|
| Description | From | Depth To | Total No. Ft. | Price Per Ft. | Amount |
| Sonic Cement Bond Log | 0 | 3823 | | .32 | 1223 36 |
| | 3823 | 3150 | min. | .30 | 450 00 |
| Gamma Ray Neutron | 0 | 3823 | | .24 | 917 52 |
| | 3823 | 3300 | min. | .22 | 330 00 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| MISCELLANEOUS | | |
|----------------|----------|--------|
| Description | Quantity | Amount |
| Service Charge | | 450 |
| | | |
| | | |
| | | |
| | | |

ENTERED
3-23-04

PAID
4180
3-23-04

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature Paul Bowman Date _____

| | |
|--|---------|
| Sub Total | 3370 88 |
| Code Ref. | |
| Tax Insurance | |
| Tax | |
| IF PAID WITHIN 30 DAYS... PAY DISCOUNT AMOUNT | 2050 00 |

ALLIED CEMENTING CO., INC. 15604

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

| | | | | | | | |
|-------------------------|--------------|-----------------|------------------|-----------------------------------|------------------------------|----------------------------|------------------------------|
| DATE <u>3/16/04</u> | SEC <u>8</u> | TWP. <u>10s</u> | RANGE <u>19w</u> | CALLED OUT | ON LOCATION <u>6:00 A.M.</u> | JOB START <u>9:30 A.M.</u> | JOB FINISH <u>10:10 A.M.</u> |
| LEASE <u>Dick</u> | | WELL # <u>2</u> | | LOCATION <u>Zurich 2w 2 1/2 s</u> | | COUNTY <u>Rooks</u> | STATE <u>Ks</u> |
| OLD OR NEW (Circle one) | | | | <u>E IN</u> | | | |

CONTRACTOR Murkin #8
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8" T.D. 3850'
 CASING SIZE 5 1/2" DEPTH 3843'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port Collar #20 DEPTH 1,651'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 12"
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 9 1/4 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 150 ASC 290 Gel
500 Gal. WFR-2
 COMMON 150 ASC @ 9.00 1350.00
 POZMIX @ 30.00 30.00
 GEL 3 @ 10.00
 CHLORIDE @
 WFR-2 500 @ 1.00 500.00
 HANDLING 153 @ 1.15 175.95
 MILEAGE 5 1/4/mile 344.25
 TOTAL 2400.20

EQUIPMENT

PUMP TRUCK CEMENTER Paul
 # 345 HELPER Dave
 BULK TRUCK
 # 213 DRIVER Craig
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

Cent. on # 3, 4, 29, 12, 21.
Basket on # 2, 109
Pumped 500 Gal. WFR-2. Followed
by 150 ASC. Displaced w/ 9 1/4 Bbl
Plug Landed. Float Held
Rebore - 15x
Drill - 12x

DEPTH OF JOB
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 45 @ 3.00 135.00
 PLUG 5 1/2" TRP @ 50.00
 TOTAL 1337.00

CHARGE TO: Bowman Oil
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

5 1/2"
Guide Shoe 1 @ 150.00
AFU Insert 1 @ 235.00
Cent. 6 @ 40.00 240.00
Basket - 2 @ 128.00 256.00
Carson Port Collar 1 @ 650.00
Rotating Scrub 75-35 45.00 675.00
 TOTAL 3056.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 16822

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Samuel

| | | | | | | | |
|-------------------------|-----------------|-----------------------------|-------|---------------------------|----------------------------|----------------|----------------------------|
| DATE <i>7/24/07</i> | SEC. | TWP. | RANGE | CALLED OUT <i>6:00 AM</i> | ON LOCATION <i>8:30 AM</i> | JOB START | JOB FINISH <i>11:00 AM</i> |
| LEASE <i>Dick</i> | WELL # <i>3</i> | LOCATION <i>Zorich 2W2S</i> | | | COUNTY <i>ROSB</i> | STATE <i>K</i> | |
| OLD OR NEW (Circle one) | | | | | | | |

| | |
|--------------------------------------|---|
| CONTRACTOR <i>Cetab</i> | OWNER |
| TYPE OF JOB <i>Port Collar</i> | |
| HOLE SIZE _____ T.D. | CEMENT |
| CASING SIZE <i>5 1/2</i> DEPTH _____ | AMOUNT ORDERED |
| TUBING SIZE <i>2 3/8</i> DEPTH _____ | <i>315 lb 60/40 6 1/2 601</i> |
| DRILL PIPE _____ DEPTH _____ | <i>5 # 40 USE 175 sk</i> |
| TOOL _____ DEPTH _____ | |
| PRES. MAX _____ MINIMUM _____ | COMMON <i>105</i> @ <i>7.5</i> <i>750.25</i> |
| MEAS. LINE _____ SHOE JOINT _____ | POZMIX <i>60</i> @ <i>3.80</i> <i>228.00</i> |
| CEMENT LEFT IN CSG. _____ | GEL <i>11</i> @ <i>10.00</i> <i>110.00</i> |
| PERFS. _____ | CHLORIDE @ _____ |
| DISPLACEMENT _____ | ASC @ _____ |
| | @ _____ |
| EQUIPMENT | <i>FLO SEAL 44#</i> @ <i>1.40</i> <i>61.60</i> |
| | @ _____ |
| PUMP TRUCK CEMENTER <i>Bill</i> | @ _____ |
| # <i>366</i> HELPER <i>Shane</i> | @ _____ |
| BULK TRUCK | @ _____ |
| # <i>378</i> DRIVER <i>GARY</i> | @ _____ |
| BULK TRUCK | @ _____ |
| # _____ DRIVER _____ | @ _____ |
| | HANDLING <i>399</i> @ <i>1.25</i> <i>468.75</i> |
| | MILEAGE <i>58/51/mile</i> <i>1077.20</i> |
| REMARKS: | TOTAL <i>2686.50</i> |

Port Collar C 1659
open tool cement w/ 175 sk 60/40
Displace 9 hrs close tool
Test to 900 # ok
Ran 5 hrs was clean
pull tubing cement did not clean

CHARGE TO: *Paul Bowman Oil*
STREET _____
CITY _____ STATE _____ ZIP _____

| | |
|---------------------------------|---------------|
| SERVICE | |
| DEPTH OF JOB _____ | |
| PUMP TRUCK CHARGE _____ | <i>650.00</i> |
| EXTRA FOOTAGE @ _____ | |
| MILEAGE <i>54</i> @ <i>3.50</i> | <i>189.00</i> |
| @ _____ | |
| @ _____ | |
| @ _____ | |
| TOTAL | <i>839.00</i> |

| | |
|------------------------|-------|
| PLUG & FLOAT EQUIPMENT | |
| MANIFOLD @ _____ | |
| @ _____ | |
| @ _____ | |
| @ _____ | |
| @ _____ | |
| TOTAL | _____ |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]* PRINTED NAME _____

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AUG 30 2007
CONSERVATION DIVISION
WICHITA, KS

LOG-TECH, INC. INVOICE 12289
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

Date 3-26-2007

CHARGE TO: Paul Bowman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. verbal NW
 LEASE AND WELL NO. Dick #304110 FIELD Marcotte
 NEAREST TOWN _____ COUNTY Rooks STATE Ks
 SPOT LOCATION 2310' F9 + 2310' Fw SEC. 8 TWP. 10S RANGE 19W
 ZERO 5' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 3850 LOG TECH _____ FLUID LEVEL Full
 ENGINEER R. Bolly OPERATOR W. Fleenor

| PERFORATING | | | | | |
|--------------------------|---------------|------------|-------------|-------------|----------------|
| Description | No. Shots | Depth From | To | Amount | |
| <u>Perf 3 1/2 HEC DP</u> | <u>3784</u> | <u>5</u> | <u>3784</u> | <u>3786</u> | <u>1400.00</u> |
| | <u>35</u> | | | | |
| | <u>3780.5</u> | | | | |

| DEPTH AND OPERATIONS CHARGES | | | | | |
|------------------------------|-------------|-------------|---------------|---------------|---------------|
| Description | Depth From | To | Total No. Ft. | Price Per Ft. | Amount |
| <u>Some cement band log</u> | <u>0</u> | <u>1700</u> | <u>1700</u> | <u>MW</u> | <u>560.00</u> |
| <u>Logging charge</u> | <u>1700</u> | <u>0</u> | <u>1700</u> | <u>.25</u> | <u>425.00</u> |

ENTERED
4-16-04

PAID
4-19-04
3150.00

| MISCELLANEOUS | | |
|------------------------------|----------|---------------|
| Description | Quantity | Amount |
| <u>Service Charge SET UP</u> | | <u>450.00</u> |
| <u>KT 8.30</u> | | |
| <u>ACL 8.00</u> | | |
| <u>SI 8.45</u> | | |
| <u>ET 10.45</u> | | |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

| | |
|---|----------------|
| Sub Total | <u>2825.00</u> |
| Tax | |
| IF PAID WITHIN 30 DAYS PAY DISCOUNT AMOUNT | <u>2150.00</u> |

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 30 2007
 CONSERVATION DIVISION
 WICHITA, KS