

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30737
 Name: M. A. Yost Operations, Inc.
 Address: P O Box 811
 City/State/Zip: Russell, KS 67665
 Purchaser: N.C.R.A
 Operator Contact Person: Jack Yost
 Phone: (785) 483-6455
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Mike Bair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-18-2007</u>	<u>6-24-2007</u>	<u>7-02-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21556-0000
 County: Pawnee
260E NE NW SW Sec. 24 Twp. 20 S. R. 16 East West
2310 feet from S N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bixby "P" Well #: 4
 Field Name: Pawnee Rock
 Producing Formation: Arbuckle
 Elevation: Ground: 2060 Kelly Bushing: 2065
 Total Depth: 3870 Plug Back Total Depth: 3830
 Amount of Surface Pipe Set and Cemented at 1069 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF I NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 50,000 ppm Fluid volume 600 bbls
 Dewatering method used Air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia A. Blundon
 Title: President Date: August 24, 2007
 Subscribed and sworn to before me this 24th day of August,
2007.
 Notary Public: Margaret Langhoffer
 Date Commission Expires: 11-12-2008

MARGARET LANGHOFFER
 Notary Public
 State of Kansas
 My Comm. Expires 11-12-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 30 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: M. A. Yost Operations, Inc. Lease Name: Bixby "P" Well #: 4
 Sec. 24 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog Dual Induction Log Compensated Density/Neutron PE Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1065</td> <td>+1000</td> </tr> <tr> <td>Topeka</td> <td>3128</td> <td>-1065</td> </tr> <tr> <td>Heebner</td> <td>3392</td> <td>-1327</td> </tr> <tr> <td>Lansing KC</td> <td>3484</td> <td>-1419</td> </tr> <tr> <td>Base KC</td> <td>3712</td> <td>-1647</td> </tr> <tr> <td>Arbuckle</td> <td>3765</td> <td>-1700</td> </tr> </table>	Name	Top	Datum	Anhydrite	1065	+1000	Topeka	3128	-1065	Heebner	3392	-1327	Lansing KC	3484	-1419	Base KC	3712	-1647	Arbuckle	3765	-1700
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1069	common	450sx	3%cc 2%gel
Production	7-3/4"	5-12"	15.5#	3865	ASC	175sx	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3767-3770		
4	3772-3777		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3800'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>July 9, 2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

30456

OFFICE TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>6-19-07</i>	SEC. <i>24</i>	TWP. <i>20</i>	RANGE <i>16</i>	CALLED OUT <i>11:30 AM</i>	ON LOCATION <i>12:30 PM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>3:45 PM</i>
LEASE <i>Bixby P</i>	WELL # <i>4</i>	LOCATION <i>Great Bend & 10th street</i>			COUNTY <i>Pawnee</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>road 13 W, 5 south to road V, 1/2 E</i>				

CONTRACTOR *Murfin #24*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *1070'*
 CASING SIZE *8 5/8 24"* DEPTH *1069'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *600#* MINIMUM _____
 MEAS. LINE *NO* SHOE JOINT *45.49*
 CEMENT LEFT IN CSG. *45'*
 PERFS. _____
 DISPLACEMENT *65.2 BBLS*

OWNER *M.A. Yost Operations Inc.*

CEMENT
 AMOUNT ORDERED *450 yd Common*
3% CC 2% Gel

COMMON	<i>450 yd</i>	@	<i>11.10</i>	<i>4995.00</i>
POZMIX		@		
GEL	<i>8 yd</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>14 yd</i>	@	<i>46.60</i>	<i>652.40</i>
ASC		@		
HANDLING	<i>472 yd</i>	@	<i>1.90</i>	<i>896.80</i>
MILEAGE	<i>472 yd 09</i>		<i>2.0</i>	<i>849.60</i>
TOTAL				<i>7527.00</i>

COPY

EQUIPMENT

Y.B.
 PUMP TRUCK CEMENTER *J.D. Snelling*
 #120 HELPER *Randy Pray*
 BULK TRUCK
 #357 DRIVER *David Juergensen*
 BULK TRUCK
 # DRIVER

REMARKS:

*Ran 8 5/8 casing to Bottom
 Circulate with rig mud.
 Hook up to pump truck & mixed
 450 yd common 3% CC 2% gel.
 Shut down change valves over &
 release 8 5/8 rubber plug. Displace
 plug with 65.2 BBLS fresh H₂O.
 Cement did circulate, Shut in.*

SERVICE

DEPTH OF JOB	<i>1069'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>769'</i>	@	<i>.65</i>	<i>499.85</i>
MILEAGE	<i>20</i>	@	<i>6.00</i>	<i>120.00</i>
MANIFOLD		@		
<i>Head rental</i>		@	<i>100.00</i>	<i>100.00</i>
TOTAL				<i>1534.85</i>

CHARGE TO: *M.A. Yost Operations Inc.*
 STREET _____
 CITY *Russell* STATE *Kansas* ZIP *67665*

PLUG & FLOAT EQUIPMENT

<i>1. 8 5/8 Rubber plug</i>	@	<i>100.00</i>	<i>100.00</i>	
<i>1. 8 5/8 Baffle plate</i>	@	<i>135.00</i>	<i>135.00</i>	
<i>2. 8 5/8 centralizers</i>	@	<i>55.00</i>	<i>110.00</i>	
TOTAL				<i>345.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Anthony Martin*
Wonderful Job Guys

Anthony Martin
 PRINTED NAME

RECEIVED

AUG 30 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30193

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

6-24-07
DATE: 6-24-07
WELL #: Bixby "P"
LOCATION: Great Bend w on 10th St
13 mi 55 1/2 E N15

CONTRACTOR: Morgan Rig 24
TYPE OF JOB: long string 5 1/2
HOLE SIZE: 2 1/2 T.D. 3870 ft
CASING SIZE: 5 1/2 DEPTH: 3865 ft
TUBING SIZE: _____ DEPTH: _____
DRILL PIPE: _____ DEPTH: _____
TOOL: _____ DEPTH: _____
PRES. MAX: 1400 MINIMUM: 600
MEAS. LINE: _____ SHOE JOINT: 32 5/8
CEMENT LEFT IN CSG.: 32 3/4
PERFS.: _____
DISPLACEMENT: 93 1/2 bbls

EQUIPMENT
PUMP TRUCK # 120 CEMENTER: Mike M. HELPER: Randy P.
BULK TRUCK # 344 DRIVER: Don D.
BULK TRUCK # _____ DRIVER: _____

REMARKS:
circulate Hde with big mud pump
mix mud slush + pump it down
mix cement plug rat hole then
pump the cement down the pipe
then washout + the displace
plug down with water
float did hold

CHARGE TO: Mr. A. Post Oper
STREET: _____
CITY: _____ STATE: _____ ZIP: _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Anthony M. Post
Great Sub Guys

OWNER: _____
CEMENT AMOUNT ORDERED: 175 sk ASC
26 gal
500 gal USRT

COMMON	@		
POZMIX	@		
GEL	@	<u>3.44</u>	<u>49.95</u>
CHLORIDE	@		
ASC	@	<u>175 sk</u>	<u>13.75</u>
SALT	@	<u>11 sk</u>	<u>19.20</u>
AS FLUSH	@	<u>500 gal</u>	<u>1.00</u>
HANDLING	@	<u>189 sk</u>	<u>1.90</u>
MILEAGE	@	<u>189 sk 09</u>	<u>20</u>
TOTAL			<u>3866.70</u>

SERVICE
DEPTH OF JOB: 3865 ft
PUMP TRUCK CHARGE: 1610.00
EXTRA FOOTAGE: @ _____
MILEAGE: 20 @ 6.00 120.00
MANIFOLD: @ _____
LEAN RENTAL: @ 100.00 100.00
TOTAL: 1830.00

PLUG & FLOAT EQUIPMENT
1-5 1/2 Rubber Plug 65.00 65.00
1-5 1/2 Invert @ 260.00 260.00
1-5 1/2 Guide shoe @ 170.00 170.00
1-5 1/2 Centralizer @ 50.00 200.00
TOTAL: 695.00

TAX: _____
TOTAL CHARGE: _____
DISCOUNT: _____ IF PAID IN 30 DAYS
RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME: Anthony M. Post
AUG 30 2007

 Wireline, Inc.

East Highway 40 - Box 1188

Hays, Kansas 67601 Ph: 785-625-6877

Date 7/2/07

PERFORATION RECORD

Company MA Kost Oper Inc.
 Lease Dixie 'P' #4
 Pipe Size 5 1/2 Weight — Field Lawrence Rock
 Sec. 24 Twp 20 Range 16w Co. Lawrence State Ks.
 Engineer R.K.L. Operator Mike H
 Fluid Level CVH TD 3830 Operator —

PERFORATING

Collars —
 Collars 4" Expandable
 Jet Perforate - From 3767 To 70 No. of Shots 12
 Jet Perforate - From 3772 To 77 No. of Shots 20
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Jet Perforate - From — To — No. of Shots —
 Other CR Con/B. H. Co.
 Other 60 mi.
 Other —
 Other —

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AUG 30 2007
CONSERVATION DIVISION
WICHITA, KS

PLUGS

Plug @ — Plug @ —