

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED KANSAS CORPORATION COMMISSION Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Operator: License # 9971 Name: Kodiak Petroleum, Inc. Address: PO Box 4677 City/State/Zip: Englewood, CO 80155 Purchaser: Operator Contact Person: Kent A. Johnson Phone: (303) 790 7550 Contractor: Name: H D Oil Field Service, Inc. License: KLN 32970 Wellsite Geologist: Steve Crawford

Designate Type of Completion: New Well [] Re-Entry [x] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [x] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) []

If Workover/Re-entry: Old Well Info as follows: Operator: Anador Resources, Inc. Well Name: Carr #1-7

Original Comp. Date: April 5, 1984 Original Total Depth: 4391 Deepening [] Re-perf. [] Conv. to Enh./SWD [x] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enh.?) [x] Docket No. E-28771

August 6, 2007 Spud Date or Recompletion Date August 10, 2007 Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-21095-00-01 County: Pawnee

W/2 SW NW Sec. 7 Twp. 20 S. R. 19 East [] West [x] 1980 feet from S (N) (circle one) Line of Section 330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Carr Well #: 1-7 Field Name: Shiley East

Producing Formation: Pawnee Sand Elevation: Ground: 2246 Kelly Bushing: 2253 Total Depth: 4391 Plug Back Total Depth: 4283 Amount of Surface Pipe Set and Cemented at 377.86'@384 Feet Multiple Stage Cementing Collar Used? [] Yes [x] No If yes, show depth set [] Feet If Alternate II completion, cement circulated from 4390 feet depth to 4026 w/ (65 + 318sqz) = 383 sx cmt.

Drilling Fluid Management Plan SWD NH 7-15-08 (Data must be collected from the Reserve Pit) Chloride content [] ppm Fluid volume [] bbls Dewatering method used [] Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter [] Sec. [] Twp. [] S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent A. Johnson Title: PRESIDENT Date: Aug 10, 2007 Subscribed and sworn to before me this 10 day of AUGUST 20 07 Notary Public: Date Commission Expires: 9-22-2010

KCC Office Use ONLY Letter of Confidentiality Received [x] If Denied, Yes [] Date: [] [] Wireline Log Received [] Report Received [] Notary Public Christopher Eddy State of Colorado

Operator Name: Kodiak Petroleum, Inc. Lease Name: Carr Well #: 1-7
 Sec. 7 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

See original ACO-1

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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 KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION
 WICHITA, KS

See original ACO-1

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	384'	com.	275	3% CaCl
Production Casing	7 7/8"	4 1/2"	10.5#	4390'	RFC	(65+318) 383	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See original ACO-1		See original ACO-1	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See original ACO-1		
4	4264 - 4267	1500 gal 10% acetic w/ 100 bbls kcl water	4264-4267

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" lined seal title	4231' KB	4231' KB	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____