

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist: Tim Priest
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/28/07</u>	<u>5/06/07</u>	<u>5/06/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24636-0000
County: Ness
S/2 N/2 NE Sec. 16 Twp. 17 S. R. 25 East West
1040 feet from S / (N) (circle one) Line of Section
1160 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ryan "E" Well #: 3
Field Name: Stutz East

Producing Formation: Mississippian
Elevation: Ground: 2484 Kelly Bushing: 2494
Total Depth: 4550 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1783 Feet
If Alternate II completion, cement circulated from 1783
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NH 775-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: July 31, 2007

Subscribed and sworn to before me this 31st day of July

20 07
Notary Public: Katherine McLaren
Katherine McLaren September 12, 2007

Date Comm: SEPTEMBER 12, 2007
KATHERINE McLAREN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-12-2007

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Ryan "E" Well #: 3
 Sec. 16 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1823	(+ 671)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1853	(+ 641)
List All E. Logs Run:		Topeka	3544	(-1050)
		Heebner	3810	(-1316)
		Toronto	3828	(-1334)
		LKC	3850	(-1356)
		Stark	4086	(-1592)
		BKC	4147	(-1653)

Radiation Guard

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4525'	SMD Cement	160	500 gal. mud flush
							w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4455-4462		

TUBING RECORD		Size 2 7/8"	Set At 4510'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/7/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 22%	Bbls. 14	Gas 78%	Mcf 48	Water 48
					Gas-Oil Ratio 48
					Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)	KANSAS CORPORATION COMMISSION
			AUG 03 2007

LOGS

Pawnee	4273	(-1779)
Ft. Scott	4345	(-1851)
Cherokee Sh.	4367	(-1873)
Eros. Miss.	4428	(-1934)
Miss.	4437	(-1943)
LTD	4550	(-2056)

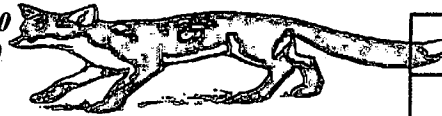
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/22/2007	12182

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 25 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	E #3	Ryan	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	4.00	120.00
577D	Pump Charge - Port Collar	1	Job	850.00	850.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	165	Sacks	14.50	2,392.50T
276	Flocele	50	Lb(s)	1.25	62.50T
290	D-Air	2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	299.55	Ton Miles	1.00	299.55
	Subtotal				4,408.55
	Sales Tax Ness County			5.30%	154.71

Thank You For Your Business!

Total

\$4,563.26

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
 WICHITA KS



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET
 No 12182

AUG 03 2007

PAGE 1 OF 1

CONSERVATION DIVISION

1. SERVICE LOCATIONS NESS CITY KS	WELL/PROJECT NO. E-3	LEASE RYAN	COUNTY/PARISH NESS	STATE KS	CITY WICHITA, KS	DATE 5-22-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION VIZAKS-3E, 4S, 1/2 E, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		4.00	120.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DRISORY STANDARD	165		SHS		14.50	2392.50
276		1			FLOCELE	50		QRS		1.25	62.50
290		1			D-ADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE COMWT	200		SHS		1.10	220.00
583		1			DRAINAGE	19970		QRS	299.55	1.00	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 5-22-07 TIME SIGNED 1300
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4408.55
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	154.71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4563.26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR WATZ WATSON APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-22-07** PAGE NO. **1**

CUSTOMER **PALOMENO PETROLEUM** WELL NO. **E-3** LEASE **RYAN** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **12182**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								TUBING - 2 3/8
								CASING - 5 1/2
								PORT COLLAR = 1783
	1400				✓		1000	PSE TEST CASING - HELD
	1405	3	2	✓		450		OPN PORT COLLAR - IJS RATE
	1410	4	91	✓		450		MAX CEMENT 165 SKS SMD
	1430	4	6	✓		550		DISPASE CEMENT
	1440			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 10 SKS CEMENT TO PST
	1450	4	20	✓		400		RUN 4 IJS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1530							JOB COMPLETE
								THANK YOU
								WAVE, DUSTY, ROB

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/6/2007	12135

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAY 11 2007

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	E #3	Ryan	Ness	SouthWind Drillin...	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	4.00	120.00
578D-L	Pump Charge - Long String - 4525 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				3	Each	290.00	870.00T
404-5	5 1/2" Port Collar - Top Joint #65 - 1783 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	14.50	2,537.50T
276	Flocele				44	Lb(s)	1.25	55.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				260.76	Ton Miles	1.00	260.76
Subtotal								9,821.76
Sales Tax Ness County							5.30%	423.92

Thank You For Your Business!

Total

RECEIVED \$10,245.68

KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
PALOMENO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 12135

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. E-3	LEASE RYAN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-6-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION PALOMENO CT - 11W, 4S, 3/4E, SS.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		MI		4.00	120.00
578		1			PUMP SERVICE	1		JOB	4525	1250.00	1250.00
221		1			LITONS KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZERS	10		EA	5/2"	95.00	950.00
403		1			CEMENT BAGGETS	3		EA		290.00	870.00
404		1			PORT COLLAR TOP JOE # 65	1		EA	1783	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		235.00	235.00
407		1			INSIDE FLOAT SHOE W/ ARO FEEL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X: 
 DATE SIGNED **5-6-07** TIME SIGNED **1700**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6712.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3109.76
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9821.76
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	423.92
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		Ness 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,245.68

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12135

CUSTOMER PALMENDO PETROLEUM WELL RYAN E-3 DATE 5-6-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART-NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	ID								
330		1				SWIFT MULTI-DENSITY STANDARD	175		SKS		14.50	2537.50
276		1				FISCELL	44		UBS		1.25	55.00
290		1				DADR	2		GAL		32.00	64.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 03 2007 CONSERVATION DIVISION WICHITA, KS												
581		1				SERVICE CHARGE			CUBIC FEET		1.10	192.50
583		1				MILEAGE CHARGE			TON MILES		1.00	260.76
							TOTAL WEIGHT	17384	LOADED MILES	30		
							TOTAL WEIGHT	17384	LOADED MILES	30		

CONTINUATION TOTAL 3109.76

JOB LOG

SWIFT Services, Inc.

DATE **5-6-07** PAGE NO. **1**

CUSTOMER **Palmer Petroleum** WELL NO. **E-3** LEASE **RYAN** JOB TYPE **5 1/2" LOGSTRENGTH** TICKET NO. **12135**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1845							START 5 1/2" CASING IN WELL
								TD-4550 SET = 4523
								TP-4525 5 1/2" 14
								SS-20.67
								CENTRALIZERS- 1,2,3,4,6,10,15,21,25,64
								CMT BSRTS- 2,5,6.5
								PORT COLUR = 1783' TOP SET # 65
	2025							DROPBALL- CALCULATE ROTATE
	2130	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	2132	6	20		✓		450	PUMP 20 BBL KCL-FLUSH "
	2138		4 1/2					PLUG RH-MH
	2142	6	31		✓		400	MIX COMPT LD-75 SRS SMD = 12.2 PPG "
		4 1/2	31		✓		250	TL-100 SRS SMD = 13.5 PPG "
	2154							WASH OUT PUMP = LEWIS
	2156							RELEASE LATCH DOWN PLUG
	2158	7	0		✓			DISPLACE PLUG "
		6 1/2	100				750	SHUT OFF ROTATING
	2212	6	109.9				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2215						OK	RELEASE PSE-HELD
								RECEIVED KANSAS CORPORATION COMMISSION AUG 03 2007
								WASH TRUCK CONSERVATION DIVISION WICHITA, KS
	2300							JOB COMPLETE THANK YOU WAVE, DUSTY, ROB

RECEIVED

MAY 04 2007

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 108519

Invoice Date: 04/30/07

Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Ryan "E" #3
P.O. Date.....: 04/30/07

Due Date.: 05/30/07
Terms....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	160.00	SKS	11.1000	1776.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	31.00	MILE	15.1200	468.72	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp tkr	31.00	MILE	6.0000	186.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3907.87
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	112.30
If Account CURRENT take Discount of <u>390.79</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4020.17

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30172

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 21.03

DATE <u>4-28-07</u>	SEC. <u>16</u>	TWP. <u>17s</u>	RANGE <u>25w</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>10:00 am</u>	JOB START <u>11:00 am</u>	JOB END <u>12:00 pm</u>
LEASEE <u>Ryan</u>	WELL # <u>3</u>	LOCATION <u>Arnold 45 2w 515</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225 ft

CASING SIZE 8 7/8 DEPTH 225 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 45 ft

PERFS. _____

DISPLACEMENT 13 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

224 HELPER Jim W

BULK TRUCK

341 DRIVER David G.

BULK TRUCK

_____ DRIVER _____

REMARKS:

circulate hole with dry mud pump
Mix cement + Release plug
Displace plug Down with water

Cement did circulate
to surface

OWNER _____

CEMENT AMOUNT ORDERED 160 lb Common
36 cc 20 gel

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>31.9</u>	@	<u>168</u>	<u>468.72</u>
TOTAL				<u>2846.87</u>

SERVICE

DEPTH OF JOB	<u>225 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>31</u>	@	<u>6.00</u>	<u>186.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1001.00</u>

CHARGE TO: Palomino Petr

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>				<u>60.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

DOUG ROBERTS
PRINTED NAME