RECEIVED

For KCC Use: Effective Date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 1 4 2007

Form C-1 December 2002 Form must be Typed

Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC fit

SE SW NE Sec Twp. 14 S. R. 21 West Sec West Sec Sec Sec West		by KCC five (5) days prior to commencing war walton division WICHITA. KS
Section Sect		Opti
Address: Commerce Pazz at Contex, 730 W. 110in Street, 7h Floor	month day yea	
In the company of the properties of the proper	OPERATOR: License# 33741	
Address. Commerce Pitzaz 1 Carristr, 7300 W. 10th Street, 7th Pisor Mill Carrist Pisor Pisor Pisor Pisor Pisor	Midwest Energy Inc	ISSUITOR FLY LINE OF GOODS
Country Example Country Coun	Commerce Plaza 1 Center, 7300 W, 110th Street, 7th F	Floor Is SECTIONRegularImegular?
County: Dougles Doug	City/State/Zin: Overland Park, KS 66210	(Note: Locale well on the Section Plat on reverse side)
Phone 913-893-4905	Contact Person. Brad Kramer	County: Douglas
CONTRACTOR: Liceness 33030 Name: Winter Drilling Well Drilled For: Well Drilled For: Well Class: Type Equipment: Gol Ein Rec Winter Sealuria: Gol Ein Rec Winter Sealuria: Gol Disposal Wildcat Sealuria: Gol Wildcat Sealuria: Gol Wildcat Gold Wildcat Gol	Phone: 913.693.4605	lease Name: Thoren
State Stat		Fleid Name: Little Wakarusa
Name: Well Drilled For: Well Class: Type Equipment: Target Formation(s): Squirrel Name	CONTRACTOR: License# 33030	
Nament Loss or unit boundary. #40 Test MSL	Name: Kimzey Drilling	Target Formation(s): Squirrel
Gound Surface Elevation. MA Ground Surface Elevation. MA For Mad Roary John	To Foriana	Negrest Lease or unit boundary: 740'
Gas Storage Pool Ext Alf Rotary Obligonate Wildest Cable Obligonate Obligonate Wildest Cable Obligonate Wildest Cable Obligonate Obligo		Ground Surface Elevation: N/Afeet MSL
Selember # of Holes Cable Cher Che		Water well within one-quarter mile:
Depth to bottom of fresh water. 250- Salemits: # of Holes Other		Public water supply well within one mile:
Selsemic: # of Holes Other Other		
Surface Pipe by Alternate:	Seismic;# of Holes Other	Depth to bottom of usable water 250+
H OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Conduction Date:	Other	
Operator: Weil Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal weilbore? If Yes, true vertical depth:: Sottom Hole Location: KCC DKT 9: Will Cores be taken? Will Cores be	M CIARANO, and woll information on follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: N/A
Original Completion Date:		Projected Total Depth: 700'
Directional, Deviated or Horizontal wellbore?		Souirei
If Yes, true vertical depth:	Original Completion Date:Original lotal Depth:_	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	es V No Well V Farm Pond V Other
Received that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be pested on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall shall be posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any useb water to surface within 120 days of spud date. 7. Or pursuant to Appendix "9" - Eastern Kaneas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. In the production of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. In the production of the program of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. File Completion Form ACO-1 within 120 days of spud date; File careage stitution plat according to field protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Notify ap		
Will Cores be taken? If Yas, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe challs by the completed district office will be intent by circulating cement to the top; in all cases surface pipe challs by the completed district office will be simple plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriated district office will be norther plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be completed from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "P" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 045 21331-0000 Approved by: 1418 1410 Signature of Operator or Agent: Title: Approved by the full drilling not started within 6 months of approval date.) File Completion from ACC-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office will plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water.		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be the through all unconsolidated materials plus a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge apd belief. Date: S13/07 Signature of Operator or Agent: Title: A QCAT Within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 withi		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be without a surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be within 120 depth of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kaneas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: A g C T File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office & hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be completed intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: O13/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O45 - 2/331 - COOO Approved by: O15 - 2/331 - COOO In all cases and and placement is necessary prior to plugging; File across plugged or production casing is cemented in; In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with intent to Drill; File across plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please checkythe box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	-	DEC 0 1 2008
For KCC Use ONLY API # 15 - 045-21331-0000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be possible. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 2. If the well is dry hole, an agreement between the operate. The appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well appropriate district office will be notified before well in the appropriate district office will be notified before well appropriate with the appropriate district office will be notified before well appropriate with the appropriate district office will be notified before well appropriate with the appropriate will be notified before well appropriate will be notified before well appropriate with the appropriate will be notified before well appropriate will be notified before well	rested on each drilling rig; If shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be plugged or production casing is cemented in; If be cemented from below any usable water to surface within 120 days of spud date. Casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 045-21331-0000 Conductor pipe required	I hereby certify that the statements made herein are true and t	
For KCC Use ONLY API # 15 - 045-2/33/-0000 Conductor pipe required	dialon	DAM - Arast
For KCC Use ONLY API # 15 - 045-2/331-0000 Conductor pipe required	Date: Signature of Operator or Agent:	Title: 14 devil
API # 15 - 045-21331-0000 Conductor pipe required		
Conductor pipe required / VOR 1 feet / 10 feet per Alt. / 2 / 2 / 3 / 4 / 4	API # 15 - 045-21331-0000	- File Completion Form ACO-1 within 120 days of spud date;
Approved by: 476 177 This authorization expires: 2-14-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	Minimum surface pipe required 40 feet per A	Notity appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	This authorization expires: 2-/4-08	- If this permit has expired (See: authorized expiration date) please
Date: 11-645-08	Υ X	Signature of Operator or Agent:
/ \/		Date: 11-25-08