## RECEIVED

For KCC Use: 8-19-07
Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ALIC 4 5 2007

AUG 1 4 2007

Form C-1 December 2002 Form must be Typed Form must be Staned

Name: Kimzey Drilling  Well Drilled For:  Well Class:  Type Equipment:  Oil  Enh Rec  Infield  Mud Rotary  Gas  Storage  Pool Ext.  Air Rotary  Other  Cable  Other  Other  Other  Other  Original Completion Date:  Original Total Depth:  Original Completion A, Deviated or Horizontal wellbore?  Target Formation(s): Squirrel  Nearest Lease or unit boundary: 720'  Mud Rotary  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water: 100+  Depth to bottom of usable water: 250+  Surface Pipe by Alternate:  1  2  Length of Canductor Pipe required: N/A  Projected Total Depth:  Squirrel  Water Source for Drilling Operations:  Well Farm Pond Other	Section
Month   day   year   SE   SW   NE   Sec. 6   Twp. 14   S. R. 21	Section  Section  Yes No  feet MSL  Yes No
OPERATOR: License# 33741  Name: Midwest Energy, Inc. Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor City/Statet/Zip: Overland Park, KS 66210  Contact Person: Brad Kramer Phone: 913.693.4605  CONTRACTOR: License# 33030  CONTRACTOR: License# 33030  Well Drilled For: Well Class: Type Equipment: Oil V Enh Rec V Infield Mud Rotary OMNO Disposal Wildcat Cable Seismic; # of Holes Other Other  If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Y M / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  feet from V N / S Line of 1920  (Note: Locate well on the Section Plat on reverse side)  County: Douglas  Lease Name: Thoren  Well #.4:  Fleid Name: Thoren  Well #.4:  Fleid Name: Horen  Fleid Name:	Yes No
1920	Yes No
Name: Midwest chergy, Inc.  Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor City/State/Zip: Overland Park, KS 66210 Contact Person: Brad Kramer Phone: 913.693.4605  CONTRACTOR: License# 33030  Name: Kimzey Drilling  Well Drilled For: Well Class: Type Equipment: Oil Penh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Gwwo Disposal Wildcat Cable Selsmic; # of Holes Other Other  Other  Office Competition Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Douglas County: Dougl	Yes No  feet MSL Yes No
Contact Person:    Brad Kramer	Yes No feet MSL Yes No
Country:	Yes No feet MSL Yes No
Phone: 913.693.4605  CONTRACTOR: License# 33030  Name: Kimzey Drilling  Well Drilled For:  Well Class: Type Equipment:  Gas Storage Pool Ext. Air Rotary  Gas Storage Pool Ext. Air Rotary  Selamic; # of Holes Other  Other  If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Completion Date:  Directional, Deviated or Horizontal wellbore?  Lease Name: Thoren  Fleid Name: Little Wakarusa  Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel  Nearest Lease or unit boundary:  Ground Surface Elevation: N/A  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of tresh water: 100+  Depth to bottom of usable water: 250+  Surface Pipe by Alternate: 1 2 2  Length of Conductor Pipe required: N/A  Projected Total Depth: 700'  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:	Yes No feet MSL Yes No
Field Name: Little Wakarusa    Spaced Field?	Yes No feet MSL Yes No
CONTRACTOR: License# 33030  Name: Kimzey Drilling    Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary:   720'     Nearest Lease or unit boundary:   720'	feet MSL Yes VNo /
Name: Nmzey Drilling  Well Drilled For: Well Class: Type Equipment: Oil	feet MSL Yes VNo /
Well Drilled For: Well Class: Type Equipment:  Oil	Yes No /
Ground Surface Elevation; N/A  Water well within one-quarter mile:    Qas	Yes No /
Oil	<u> </u>
Gas Storage Pool Ext. Air Rotary  OWWO Disposal Wildcat Cable  Seismic; # of Holes Other  Other  Other  Official Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Public water supply well within one mile:  Depth to bottom of tresh water. 100+  Depth to bottom of usable water. 260+  Surface Pipe by Alternate: 1	Yes No
Other Depth to bottom of fresh water: 100+    Selsmic; # of Holes   Other Depth to bottom of usable water: 250+   Other Depth to bottom of usable water: 250+   Surface Pipe by Alternate:   1	
Selamic; # of Holes   Other   Depth to bottom of usable water: 250+     Other	
Other	
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Length of Surface Pipe Planned to be set: 40°  Length of Conductor Pipe required:  N/A  Projected Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other	
Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond  Other	····
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well	
Original Completion Date:Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well	
Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore?  Yes No Well Farm Pond Other	<del></del>
	<u> </u>
If Yes, true vertical depth: DWR Permit #:	
Bottom Hole Location: (Note: Apply for Permit with DWR )	
	Yes No
If Yes, proposed zone:	
<b>AFFIDAVIT</b> REC	CEIVED
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.NSAS CORPO	RATION COMMISSI
Notify the appropriate district office <i>prior</i> to spudding of well;	0 1 2008
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;	
<ol><li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipels 2700.</li></ol>	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	HITA, KS
<ol> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> </ol>	pidgging,
6. If an ALTERNATE II COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of sp	oud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate	II cementing
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ce	menting.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: 8 13 107 Signature of Operator or Agent: White I was Interested to the Interested Signature of Operator or Agent:	
Remember to:	
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 045-21332-0000 - File Completion Form ACO-1 within 120 days of spud date;	6
API # 15 - File acreage attribution plat according to field proration orders  Conductor pipe required feet - Notify appropriate district office 48 hours prior to workover or to	3; <b> </b> &
I CONQUETO FROM THE PROPERTY OF A STATE OF A	m ontre: I
Trough appropriate district of the transfer of	re-entry;
Minimum surface pipe required 40 teet per Alt. 2 - Submit plugging report (CP-4) after plugging is completed;	re-entry;
Minimum surface pipe required 40 teet per Alt. 2 - Submit plugging report (CP-4) after plugging is completed; Approved by: 47-07	re-entry;
Minimum surface pipe required 40 feet per Alt. 2  Approved by: 48-14-07  This authorization expires: 2-14-08  This authorization expires: 2-14-08  This particular physical district violation of the state of violation of violation of the state of violation of violat	re-entry;
Minimum surface pipe required 40 teet per Alt. 2  Approved by: 48.14-07  This authorization expires: 2-14-08  (This authorization/void it drilling not started within 6 months of approval date.)	re-entry;
Minimum surface pipe required 10 teet per Alt. 2  Approved by: 14-07 teet per Alt. 2  Approved by: 14-07 teet per Alt. 2  This authorization expires: 2-14-08  (This authorization/void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired.	re-entry;
Minimum surface pipe required teet per Alt. 12  Approved by: MS-14-07  This authorization expires: 2-M-08  (This authorization/void if drilling not started within 6 months of approval date.)	re-entry;