RECEIVED RANSAS CORPORATION COMMISS
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For KCC Use:	11-10-07
Effective Date:	11.001
District •	3
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Silied

	TENT TO DRILL Form must be Sign All bleets must be Sign	ed
Must be approved by KCC five	(5) days prior to commencing well All blanks must be Fill	ea Pea
Expected Spud Date 11/12/2007	Seet	
month day year	Spot SE - SW - NE Sec. 2 Twp. 16 S. R. 24 We	
OPERATOR: License# 32294	2310 Sec. Twp. S. R. We 2310 feet from VN / S Line of Section	81
Name: OSBORN ENERGY, LLC	1650 feet from / E / W Line of Section	
24850 FARI FY	is SECTIONRegularIrregular?	
Address: BUCYRUS, KS 68013 City/State/Zip: BUCYRUS, KS 68013	(Nate: Locate well on the Section Plat on reverse side)	
Contact Person: JEFF IATUR	County: MIAMI	
Phone: 913-533-9900	Lease Name: HOPKINS Well #: 12-2 Field Name: PAOLA-RANTOUL	_
CONTRACTOR: Licensed 32294	Field Name: PAOLA-RANTOUL	
Name: Osborn Energy, LLC	Is this a Prorated / Spaced Field?	Vo.
Name:	Target Formation(s): MARMATON AND CHEROKEE	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
Oti Enh Rec / Infleid Mud Rotary	Ground Surface Elevation: 1100' feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OMMO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120-	lo ol
Seismic:# of Holes Other	Depth to bottom of usable water: 300-/-	_
Other	Surface Pipe by Alternate: 1 2 2	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: NONE	_
Well Name:	Projected Total Depth: 920'	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: CHEROKEE	
Oirectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other X	
Bottom Hole Location:	OWR Permit #:	-
	(Note: Apply for Permit with DWR 🗍)	
KCC DKT #:	14ff)	44
KCC DKT #:	Will Cores be taken?	2 ,
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AFF	Will Cores be taken? If Yes, proposed zone: PRECEIVED S. RECEIVED S.	*
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