For KCC Use: //-/F07 KANSAS CORPO	PRATION COMMISSION Form C-1
District #	ISERVATION DIVISION 1853 AT 18 PROPERTY AND THE PROPERTY OF TH
SGA? XYES NO NOTICE OF I	Appropriate the contract of th
Must be approved by KCC five	Form must be Signed All blanks must be Filled
Wide Michigan and South Charles and Francis Anni South Co.	o (o) days prior to commencing well
	#Higgs 2 Charles seem after navoluce to there is a read through antiference of the Company of th
3 (959th day year	
ODEDATOR. II	
OPERATOR: License#0531	13.00 leet from N / AS Line of Section
Name Bill and Julie Dible	IBBL (IDII) F / A(W) ho of Cooting
Address: 2336 180th rd	Is SECTION RegularIrregular?
Cottor Record Page 111 Ks 66758	W (Note: Locate well on the Section Plat on reverse side)
Contact reison: Rill Dible	County: Woodcon
Phone: 620-963 2/82	Lease Name: D; b)c Well #: / A
CONTRACTOR: License# 33783 with 10 11: 11	Field Name: Neosho Falls LeRoy
Name: 33/03 Michael Drillias II C	is this a Prorated / Spaced Field?
Rick Michael	Target Formation(s): Mississippi 776 Ci
Well Drilled For: Well Class: Type Equipment:	reduced cease of this boundary:
X SOI Enh Rec Intrield Mud Rotary	Ground Surface Elevation: 975 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
ONMO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100ft.
Selsmic;# of Holes Other	
Other	Depth to bottom of usable water: 200
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 x 2
Operator:	Length of Surface Pipe Planned to be set: 40ft Length of Conductor Pipe required:
Well Name:	Projected Total Depth:125066
Original Completion Date:Original Total Depth:	Formation at Total Depth:
•	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Wey Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT BEOSILIED
The undersigned hereby affirms that the drilling, completion and eventual of	RECEIVED REGION COMMISSION
It is agreed that the following minimum requirements will be met:	- Same of this well will continue with R.S. AKARTAS STARPORATION COMMISSION
1. Notify the appropriate district office prior to spudding of well;	anae C b wasa
2. A CODY of the approved notice of intent to drill shall be nected on any	ch drilling rig: NOV 122008
The minimum amount of surface pipe as specified below shall be see	t by circulating coment to the top: in all cases ourteen size about the
4. If the west is dry hole, an agreement between the operator and the d	
5. The appropriate district office will be notified before well is either plus	istrict office on plug length and placement is necessary prior to plugging;
If an ALTERNATE II COMPLETION, production pine shall be camento	ged or production casing is comented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order.	ged or production casing is comented in; ed from below any usable water to surface within 120 days of spud date. #133.891-C. which applies to the KCC District 3 cmc. alternate it applies to the KCC District 3 cmc.
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