Date: <u>02/17/09</u>	COIL/GAS REGULATORY OFFICES District: 01 Case #:
Date. <u>UZ/17/05</u>	New Situation Lease Inspection
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: <u>5046</u>	
Op Name: Raymond Oil Company, Inc	
Address 1: P.O. Box 48788	
Address 2:	
City: Wichita	
State: Kansas Zip Code: <u>67202</u>	Lease Name: <u>Michaud Trust</u> Well #: <u>1</u>
Operator Phone #: (316) 267-4214	County: Lane
Reason for Investigation:	
Witness Alt.II	,
Problem:	
None, Alt.II requirements have be	en met.
,	
	RECEIVEL KANSAS COMPONATION COMMISSION
Persons Contacted:	MAR 0 3 2009
Findings.	CEXECUTE VIICHTALKS
Findings:	
8-5/8" @ 253'W/165sxs	
TD @ 4720'	
5-1/2 @ 4698'	50sys-smd-2%cc-1/4# flo seal-and cement did not circulate 2-18-2009 run
5-1/2 @ 4698' Port collar @ 2124' cement with 49	50sxs-smd-2%cc-1/4# flo seal-and cement did not circulate.2-18-2009 run
5-1/2 @ 4698' Port collar @ 2124' cement with 4stemp log and found cement at 105	0', Tried to run one inch down casing, could not get down past 530',
5-1/2 @ 4698' Port collar @ 2124' cement with 4stemp log and found cement at 105 pulled one inch. 2-19-2009-run bo	0', Tried to run one inch down casing, could not get down past 530', na log and found cement at 1450' perforated at 925' and pumped 150sxs
5-1/2 @ 4698' Port collar @ 2124' cement with 4stemp log and found cement at 105 pulled one inch. 2-19-2009-run bo	0', Tried to run one inch down casing, could not get down past 530',
5-1/2 @ 4698' Port collar @ 2124' cement with 4stemp log and found cement at 105 pulled one inch. 2-19-2009-run bo cement did not circulate. Perforate	0', Tried to run one inch down casing, could not get down past 530', na log and found cement at 1450' perforated at 925' and pumped 150sxs ed at 480', pumped 100sxs cement and 20sxs circulated to surface.
5-1/2 @ 4698' Port collar @ 2124' cement with 4stemp log and found cement at 105 pulled one inch. 2-19-2009-run bo cement did not circulate. Perforate Action/Recommendations:	O', Tried to run one inch down casing, could not get down past 530', na log and found cement at 1450' perforated at 925' and pumped 150sxs ed at 480', pumped 100sxs cement and 20sxs circulated to surface. Follow Up Required Yes No Date:
5-1/2 @ 4698' Port collar @ 2124' cement with 4stemp log and found cement at 105 pulled one inch. 2-19-2009-run bo cement did not circulate. Perforate	O', Tried to run one inch down casing, could not get down past 530', na log and found cement at 1450' perforated at 925' and pumped 150sxs ed at 480', pumped 100sxs cement and 20sxs circulated to surface. Follow Up Required Yes No Date:

TA Program

Courthouse

By: Michael Maier

Retain 1 Copy District Office Send 1 Copy to Conservation Division KGS

✓ District Files

Verification Sources:

RBDMS

Other:

T-I Database

Form: <u>02/22/2008</u>

Photos Taken: ____

