

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144  
Name: Mull Drilling Company, Inc.  
Address 1: 221 N. Main, Suite #300  
Address 2: P.O. Box 2758  
City: Wichita State: KS Zip: 67201 + 2758  
Contact Person: Mark Shreve  
Phone: (316) 264-6366 **CONFIDENTIAL**  
CONTRACTOR: License # 33575 FEB 18 2009  
Name: WW Drilling, LLC **KCC**  
Wellsite Geologist: Phil Askey  
Purchaser: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/3/08 11/11/08 11/11/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

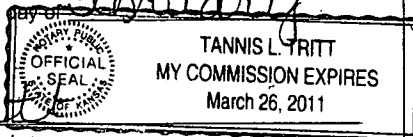
API No. 15 - 063-21754-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW SW Sec. 13 Twp. 15 S. R. 27  East  West  
2031 Feet from  North /  South Line of Section  
1150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gove  
Lease Name: Garvey Well #: 1-13  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2355' Kelly Bushing: 2360'  
Total Depth: 4330' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 14,500 ppm Fluid volume: 900 bbls  
Dewatering method used: Hauled Offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Whitetail Crude, Inc.  
Lease Name: Scherzinger License No.: 31627  
Quarter NE Sec. 21 Twp. 16 S. R. 23  East  West  
County: Ness Docket No.: 15-135-30269-00-02

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 2/18/09  
Subscribed and sworn to before me this 18th day of February  
20 09  
Notary Public: Tanner L. Tritt  
Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 19 2009

CONSERVATION DIVISION  
WICHITA, KS