

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008

October 2008
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 15-011-23423-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: _7060 S TUCSON WAY Suite B	SE_SW_NW_SE_Sec. 36_Twp. 24_s. R. 23 V East West
Address 2:	1620 Feet from North / South Line of Section
City: CENTENNIAL State: CO zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	□ NE □NW ☑ SE □SW
CONTRACTOR: License # 31280	County: Bourbon
Name: Birk Petroleum CONFILICIALIAL	Lease Name: Vogel Well #: 10-36C-4
Wellsite Geologist: Greg Bratton FEB 0 4 2009	Field Name: Devon
	Producing Formation: Bartlesville
Purchaser: Designate Type of Completion:	Elevation: Ground: 867' Kelly Bushing:
New WellRe-EntryWorkover	Total Depth: 520' Plug Back Total Depth: 520'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/20/2008 10/22/2008 10/30/2008	Quarter Sec TwpS. R
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
	7 F
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 5+4 day of February	M. Letter of Confidentiality Received
Subscribed and sworn to before me this 5+4 day of Februar	etter of Confidentiality Received
Subscribed and sworn to before me this 5+4 day of Februar	etter of Confidentiality Received Date: Date: RECEIVED
Subscribed and sworn to before me this 5+4 day of Februar	etter of Confidentiality Received