

CONFIDENTIAL

ORIGINAL

1/26/11

*Handwritten initials and date: 2/26/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address: 1625 N. Waterfront Parkway, Suite #200

City/State/Zip: Wichita, KS 67206-6602

Purchaser: Plains Marketing, LP

Operator Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

Contractor: Name: C&G Drilling, Inc. License: 32701

Wellsite Geologist: Dave Goldak

Designate Type of Completion: KCO

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/21/2008      10/24/2008      11/03/2008

Spud Date or      Date Reached TD      Completion Date or

Recompletion Date                Recompletion Date

API No. 15 - 019-26934-0000

County: Chautauqua

SE/4 NE/4 NE/4 Sec. 26 Twp. 32 S. R. 10  East  West

1065' feet from S / (N) (circle one) Line of Section

305" feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Floyd A Well #: 26

Field Name: Landon-Floyd

Producing Formation: Mississippian

Elevation: Ground: 1101 Kelly Bushing: 1108

Total Depth: 2070' LTD Plug Back Total Depth: 2022' KB

Amount of Surface Pipe Set and Cemented at 121' 8 5/8" @ 128' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2065' KB

feet depth to Surface w/ 300 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Vice-President / Operations Date: January 26, 2009

Subscribed and sworn to before me this 26th day of January, 2009.

Notary Public: Ginger L. Kelley  
(Ginger L. Kelley)

Date Commission Expires: 07/01/2012

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 28 2009**

**GINGER L. KELLEY**  
Notary Public - State of Kansas  
07/01/2012

CONSERVATION DIVISION