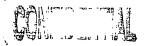
COMPLIENTIAL



ORIGINAL KANSAS CORPORATION COMMISSION

Form ACO-1

September 1999

## OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>081-21838-0000</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NE - NW - NE</u> Sec <u>24</u> Twp. <u>30S</u> S. R <u>32W</u>
City/State/Zip: Liberal, KS 67905	
Purchaser: ONEOK	1650feet from ☐ / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name:SMITH "Z" Well #: 1
License: 30606 1AN 7 2009	Field Name: Unknown
Wellsite Geologist: Earth-Tech	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2853 Kelly Bushing: 2864
X New Well Re-Entry Workover	Total Depth: 5805 Plug Back Total Depth: 5743
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1783 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:  DeepeningRe-perfConv. To Enhr./SWD  Plug BackPlug Back Total Depth  CommingledDocket No  Dual CompletionDocket No  Other (SWD or Enhr.?)Docket No  09/25/200810/01/200811/07/2008  Spud Date orDate Reached TDCompletion Date or Recompletion Date  INSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas 6702, within 120 days of the spud data, recompletion workeyers.	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content 2600 mg/l ppm Fluid volume 1500 bbls  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  License No.:  Quarter Sec. Twp, S. R. East West  County:  Docket No.:
Information of side two of this form will be held confidential for a period of 12 m 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	nversion of a well. Hule 82-3-130, 82-3-106 and 82-3-107 apply.  nonths if requested in writing and submitted with the form (see rule 82-3-  nd geologist well report shall be attached with this form. ALL  gged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Jan	KCC Office Use Only
Title: Capital Assets Date January 15, 2009	Letter of Confidentiality Attached
Tax	If Denied, Yes Date:
Subscribed and sworn to before me this day of day of	Wireline Log Received RECEIVED
Notary Public: Unita Vetera	Geologist Report Received KANSAS CORPORATION COMMISSION



Date Commission Expires:

JAN 16 2009

Geologist Report Received

**UIC** Distribution