9/26/10

COMPIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 October 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

	205 27042 0000
OPERATOR: License # 33539	API No. 15 - 205-27643-0000
Name: Cherokee Wells, LLC	Spot Description:
Address 1: P.O. Box 296	NW NE - Sec. 23 Twp. 27 S. R. 14 ☑ East ☐ West
Address 2:	Feet from 🕡 North / 🗌 South Line of Section
City: Fredonia State: KS Zip: 66736 +	1980 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	☑NE □NW □SE □SW
CONTRACTOR: License # 5675	County: Wilson
Name: McPherson Drilling	Lease Name: Thomas, R. Well #: A-11
Wellsite Geologist: N/A	Field Name: Cherokee Basin Coal Gas Area
Purchaser: _Southeastern Kansas Pipeline	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 864' Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1330' Plug Back Total Depth: 1314'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 51' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:surface
If Workover/Re-entry: Old Well info as follows:	feet depth to: bottom casing w/ 140 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chlorida content: ann Elvidualuma: bhla
Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Plug Back:Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?)	Lease Name: License No.:
9/8/08 9/10/08 11/6/08	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	
Title: Administrative Assistant Date: 1/19/09	MILITAN,.
Letter of Confidentiality Received	
Subscribed and sworn to before me this day of if Denied. Yes Date:	
20 CO FUBLIC IN E WITEIINE LOG RECEIVED	
Notary Public: My Appt. Exp. Geologist Report Received UIC Distribution Will AS TOUR COMPONENTION COMPONENTIAL COMPONE	
Date Commission Expires:	···· (5)
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