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ORIGINAL

1/15/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31739
Name: Iuka-Carmi Development, LLC
Address 1: PO Box 907
Address 2: _____
City: Pratt State: KS Zip: 67124 + _____
Contact Person: Kenneth C. Gates
Phone: (620) 672-9571 ext 5
CONTRACTOR: License # 33843
Name: Terra Drilling
Wellsite Geologist: Dave Williams
Purchaser: Oneok

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KCC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/24/08 10/07/08 12/09/08
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-23372-00-00
Spot Description: _____
SW NW NE SE Sec. 25 Twp. 32 S. R. 11 East West
458 Feet from North / South Line of Section
1104 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: R. Ricke Well #: 1-25
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1480' Kelly Bushing: _____
Total Depth: 4979' Plug Back Total Depth: 4959'
Amount of Surface Pipe Set and Cemented at: 298 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Iuka-Carmi Development, LLC
Lease Name: Ricke #1 License No.: 31739
Quarter SW Sec. 20 Twp. 31 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MANAGER Date: 1/13/09
Subscribed and sworn to before me this 13th day of JANUARY,
20 09.
Notary Public: Janis S. Parsons
Date Commission Expires: 10-01-2011

JANIS S. PARSONS
Notary Public - State of Kansas
My Appt. Expires 10-01-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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WICHITA, KS

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