

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

21711

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum ~~CONFIDENTIAL~~

Wellsite Geologist: Greg Bratton FEB 17 2009

Purchaser: \_\_\_\_\_ **KCC**

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- CM (Coal Bed Methane)
- Dry
- SWD
- ENHR
- Temp. Abd.
- Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)
- SLOW
- SIGW

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

10/29/2008      10/29/2008      10/30/2008

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-011-23451-00-00

Spot Description: \_\_\_\_\_

NW\_NW\_NE\_SE Sec. 36 Twp. 24 S. R. 23  East  West

2320 Feet from  North /  South Line of Section

1295 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 9-36B-2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 876' Kelly Bushing: \_\_\_\_\_

Total Depth: 516' Plug Back Total Depth: 516'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

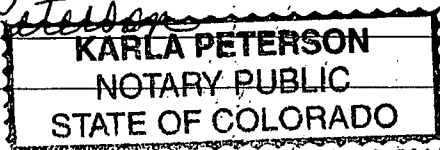
Title: Landman Date: 2-17-2009

Subscribed and sworn to before me this 17<sup>th</sup> day of February

20 09.

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 18 2009

CONSERVATION DIVISION  
WICHITA, KS