

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

*4/25/09*

*2/23/11*

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, OK 73112-1483  
Purchaser: Teppco Crude Oil, LLC, DCP Midstream, LP  
Operator Contact Person: Malinda Crall  
Phone: (405-) 246-3170  
Contractor: Name: KENAI MID-CONTINENT, INC.

API NO. 15- 129-21857-00-00  
County: Morton  
N2 - N2 - SE - NW Sec. 28 Twp. 33 S. R. 39  E  W  
1565 Feet from S(N) (circle one) Line of Section  
1980 Feet from E(W) (circle one) Line of Section

License: 34000  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion: CONFIDENTIAL  
FEB 28 2009 New Well Re-Entry  
KCC CONSERVATION DIVISION  
WICHITA, KS  
X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name Genevieve Well # 28 #1  
Field Name \_\_\_\_\_  
Producing Formation Morrow  
Elevation: Ground 3245 Kelley Bushing 3257  
Total Depth 6594 Plug Back Total Depth 6554 est.  
Amount of Surface Pipe Set and Cemented at 1614 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

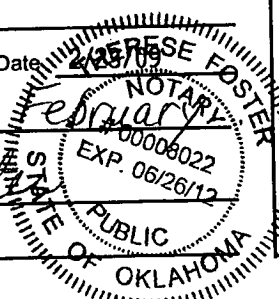
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No. \_\_\_\_\_  
Dual Completion Docket No. \_\_\_\_\_  
Other (SWD or Enhr?) Docket No. 11/19/08  
10-27-08 11-04-08 12-12-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Malinda B Crall  
Title Sr. Operations Assistant Date 2/23/11  
Subscribed and sworn to before me this 23rd day of February  
20 09.  
Notary Public Shereese Foster  
Date Commission Expires 6-26-2012



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution