

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: ( 913 ) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885

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JUN 14 2006  
KCC WICHITA

Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/17/06 4/19/06 5/16/06

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 121-28184-0000

County: MIAMI

NE NE SE SE Sec. 16 Twp. 16 S. R. 25  East  West

2310 feet from  N (circle one) Line of Section

330 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ROETHER Well #: 1-16

Field Name: LOUISBURG

Producing Formation: MARMATON AND CHEROKEE

Elevation: Ground: 1023' Kelly Bushing: \_\_\_\_\_

Total Depth: 600' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan API II NW 6-16-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce

Title: GEOLOGIST Date: May 31, 2006

Subscribed and sworn to before me this 31 day of May

20 06

Notary Public: Erin R. Stephenson

Date Commission Expires: 11.24.07

Erin R. Stephenson  
Notary Public  
State of Kansas  
My Appointment Expires 11.24.07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC  
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Side Two

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Operator Name: OSBORN ENERGY, LLC Lease Name: ROETHER Well #: 1-16

Sec. 16 Twp. 16 S. R. 25 [x] East [ ] West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [ ] Yes [x] No (Submit Copy)

List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

WELL LOG ATTACHED

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE, LINER, and PROD. PIPE.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RECEIVED JUN 14 2006 KCC WICHITA' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [x] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 10, 25.

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease [x] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

KCC

MAY 30 2006

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4215  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-06	6073	Rother #1	21	16	25	M1
CUSTOMER Osborn Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			506	Fred		
CITY Bucyrus			290	Matt		
STATE KS			195	Reday		
ZIP CODE 66013						

JOB TYPE Logging HOLE SIZE 9 1/2" HOLE DEPTH 400' CASING SIZE & WEIGHT 7" - 22#  
 CASING DEPTH 379' DRILL PIPE \_\_\_\_\_ TUBING 3/4" Fillup OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING N/A  
 DISPLACEMENT - DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 BPM

REMARKS: Establish Circulation thru 3/4" Tubing outside 7" Casing. Mix & Pump 50# Premium Gel Flush. Mix & Pump 85 sks 50/50 Per Mix Cement w/ 22# Gel. Cement to Surface. Pull 3/4" Tubing & wash out  
Fred Mader  
Customer Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Commit Pump</u>	290	820 <sup>02</sup>
5406	40 mi	MILEAGE <u>Pump Truck</u>	290	126 <sup>00</sup>
5407	Minimum	Truck Mileage	195	275 <sup>00</sup>
1124	83 sks	50/50 Per Mix Cement.		734 <sup>55</sup>
118B	193 <sup>00</sup> gal	Premium Gel		27 <sup>02</sup>
Sub Total				1962 <sup>57</sup>
RECEIVED				
JUN 14 2006				
KCC WICHITA				
SALES TAX ESTIMATED TOTAL \$				2012.45

AUTHORIZATION \_\_\_\_\_ TITLE WDR # 205562 DATE \_\_\_\_\_

5/30/07



Erin Stephenson  
Office Manager  
913-533-9900

5/30/2006

KCC  
MAY 30 2006

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Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, KS 67202

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley  
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the following form  
Well Completion Form(ACO-1)

LEASE NAME: ROETHER WELL #: 1-16

Sec	Twn	Rng
<u>16</u>	<u>16</u>	<u>25E</u>
_____	_____	_____

Confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,

RECEIVED

JUN 14 2006

KCC WICHITA

Erin Stephenson  
Office Manager  
Osborn Energy, LLC.