

4/11/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129
 Name: EAGLE CREEK CORPORATION
 Address: 150 N. MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: DCP MIDSTREAM, LP
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (316) 264-8044 **KCC**
 Contractor: Name: ABERCROMBIE RTD, INC **APR 11 2007**
 License: 30684
 Wellsite Geologist: DAVE CALLEWAERT **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01-06-07	01-18-07	02-22-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-211750000
 County: MEADE
 SW SW SW SW Sec. 17 Twp. 32 S. R. 30 East West
330 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ROEHR Well #: 1-17
 Field Name: PLAINS
 Producing Formation: MORROW SAND
 Elevation: Ground: 2770 Kelly Bushing: 2778
 Total Depth: 5876 Plug Back Total Depth: 5824
 Amount of Surface Pipe Set and Cemented at 1699 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AKI NH6 11-08**
 (Data must be collected from the Reserve Pit)
 Chloride content 2500 ppm Fluid volume 2750 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

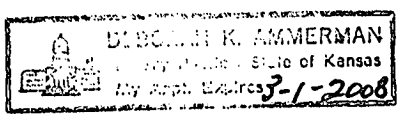
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 04/11/2007
 Subscribed and sworn to before me this 11th day of April,
 20 07.
 Notary Public: [Signature]
 Date Commission Expires: 3-1-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received APR 12 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS



Operator Name: EAGLE CREEK CORPORATION Lease Name: ROEHR Well #: 1-17
 Sec. 17 Twp. 32 S. R. 30 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	HEEBNER	4377 -1599
	LANSING	4498 -1720
	MARMATON	5106 -2328
	CHEROKEE SH	5265 -2487
	MORROW SHALE	5582 -2804
	MORROW SAND	5595 -2817
	CHESTER LIME	5615 -2837

DUAL INDUCTION, NEUTRON/DENSITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE HOLE	12.25"	8.625"	24#/FT	1699'	A-CON/CLASS A	550	2%CC 1/4# CELL FLAKE/SK
PRODUCTION	7.875"	4.5"	10.5#/FT	5864'	AA-2 PREM.	130	CAL SET, FLA-322
							GILSONITE, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS/FT	5596-5604		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	5615 KB	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
04-09-2007		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	350	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202	1999250	Invoice	Invoice Date	Order	Station
		701081	01/08/07	15641	Liberal
		Service Description			
		Cement			
		Lease	Well	Well Type	
		Roehr	1-17	New Well	
		AFD	PO	Terms	
				Net 30	
Customer Rep	Treater				
Nacho	Allem Werth				

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$15.05	\$2,257.50 (T)
D201	A-CON BLEND	SK	400	\$17.07	\$6,828.00 (T)
C310	CALCIUM CHLORIDE	LBS	1340	\$1.00	\$1,340.00 (T)
C194	CELLFLAKE	LB	132	\$3.70	\$488.40 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8" CONFIDENTIAL	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	96	\$5.00	\$480.00
E107	CEMENT SERVICE CHARGE	SK	525	\$1.50	\$787.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	776	\$1.60	\$1,241.60
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00

Sub Total: \$16,447.60

Discount: \$1,645.48

Discount Sub Total: \$14,802.12

Taxes: \$692.98

Total: \$15,495.10

Meade County & State Tax Rate: 6.30%

(T) Taxable Item

VEN. NO. JETSE WELL # 11946-01

ACCT. # 7114 AMT. 15,495.10

ACCT. # _____ AMT. _____

ACCT. # _____ AMT. _____

ACCT. # _____ AMT. _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 12 2007

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer Eagle Creek	Lease No.	Date 1-8-07	
Lease Roehr	Well # 1-17	Field Order # 15441	Station Liberal Ks
Casing 8 5/8	Depth 1692'	County Mcade	State Ks
Type Job 8 5/8 surface	Formation new well	Legal Description 17-32530W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				400 SKS A-con Blend			5 Min.	
Depth 1692'	Depth	From	To	Pre Pad 3% CC - 1/4# cell Flake	Max			
Volume 105	Volume	From	To	Post 150 SKS CLASS A	Min			
Max Press 1000#	Max Press	From	To	Frac w/ 2% CC, 1/4# cell Flake	Avg			
Well Connection P.C.	Annulus Vol.	From	To	Flush Freshwater	HHP Used			
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Nacho	Station Manager Allen F. Werth	Treater Allen F. Werth
Service Units 132 380 502 344 502 338 575	Driver Names A. werth chnd Hiwiz Dan Brown Travis Quillin	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1020					on loc. Discuss Safety, setup, Plan Job start 8 5/8 csg. 24# Pipe.
1220					Guide Shoe, Insert Float, 3-cent-1-Basket csg @ 1692 - Hookup + circ w/ mud pump
1245	200#		211	4 1/2	Start mix 400 SKS A-con Blend. 11.6 #/gal 2.96 cu/ft SK - good circ
1400	200#				Start mix 150 SKS CLASS A w/ 2% CC 1/4# cell Flake
1410			35.5	4 1/2	Fin mix
				5	Release Plug + Start Disp. 5 BPM
	250#			4	PSI slowly increase's
1500	1000#		105		Lift PSI w/ 75 Bbls out Plug down
					Release PSI Float Don't Hold. Shut in @ well.
1530					Knock loose + Rack up. Job complete.

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Allen + Crew



SALES OFFICE: 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX
SALES & SERVICE OFFICE: 10244 NE. Hwy J1 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX
SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202 <i>KCC</i> <i>APR 11 2007</i> <i>CONFIDENTIAL</i>	1999250	Invoice	Invoice Date	Order	Station
		701133	01/18/07	15690	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Roehr	1-17	New Well	
		API	PO	Terms	
				Net 30	
Customer Rep			Treater		
Gary Reed			Kirby Harper		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2	SK	130	\$18.17	\$2,362.10 (T)
D103	60/40 POZ	SK	15	\$11.73	\$175.95 (T)
C195	FLA-322	LB	155	\$8.25	\$1,278.75 (T)
C243	DEFOAMER	LB	52	\$3.45	\$179.40 (T)
C244	CEMENT FRICTION REDUCER	LB	31	\$6.00	\$186.00 (T)
C311	CAL SET	LBS	615	\$0.54	\$332.10 (T)
C321	GILSONITE	LB	615	\$0.67	\$412.05 (T)
C221	SALT (Fine)	GAL	707	\$0.25	\$176.75 (T)
C320	CEMENT GELL	LB	60	\$0.25	\$15.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F170	I.R. LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	JSCC-1	GAL	10	\$44.00	\$440.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$5.00	\$150.00
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	104	\$1.60	\$166.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	15	\$3.00	\$45.00
R214	CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC	EA	1	\$2,268.00	\$2,268.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00

Cement casing status
VEN. NO. JETSE WELL # 11946
ACCT. # 73550 AMT. 17,835.22
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
1/26/07 Ck # 28791

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 KANSAS CORPORATION COMMISSION

1/26/07
 APR 12 2007
Sub Total: \$10,723.00
Discount: \$1,287.46
Discount Sub Total: \$9,435.54
Meade County & State Tax Rate: 6.30% Taxes: \$399.48
Total: \$9,835.02

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer <i>Fault Creek Corporation</i>		Lease No.		Date <i>1-18-07</i>	
Lease <i>Roehr</i>		Well # <i>1-17</i>			
Field Order # <i>15690</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>5964.31</i>	County <i>Meade</i>	State <i>KS</i>
Type Job <i>4 1/2 Long string</i>	Formation <i>(NW)</i>		Legal Description <i>17-32-30W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>130 sk AA-2 (Prem)</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>25% CFR, 2% Debarmer</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>15 PPG - 1.44 ft³/sk</i>	Min		<i>10 Min</i>	
Max Press	Max Press	From	To	Frac <i>15 sk 60/40 Poz (for Rat Hole)</i>	Avg		<i>15 Min</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load	

Customer Representative <i>Gracy Reid</i>			Station Manager <i>Jerry Bennett</i>			Treater <i>Kirby Harper</i>		
Service Units	<i>126</i>	<i>227</i>	<i>344</i>	<i>502</i>				
Driver Names	<i>K Harper</i>	<i>B Broadfoot</i>	<i>J Hoge</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On Location - Spot & Rig up</i>
<i>1630</i>					<i>Casing on bottom - Break Circ.</i>
<i>1719</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>Pump 500 Gal of Mudflush</i>
<i>1728</i>	<i>300</i>		<i>33</i>	<i>4</i>	<i>Mix 130 sk AA-2 (Premium) @ 15 PPG</i>
<i>1734</i>					<i>Shut down - drop plug - clean lines</i>
<i>1741</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace with 93 bbl</i>
<i>1741</i>	<i>300</i>		<i>73</i>	<i>2</i>	<i>Displacement Reaches Cement</i>
<i>1756</i>	<i>400</i>		<i>83</i>	<i>2</i>	<i>Slow Rate</i>
<i>1802</i>	<i>650-H20</i>		<i>73</i>		<i>Bump Plug</i>
<i>1803</i>	<i>1400-0</i>				<i>Release Pressure - Floats Held</i>
					<i>Plug Rat Hole</i>
					<i>Job Complete</i>
					<i>Turbolizers 34# - 2, 4, 6, 8, 10, 12, 14</i>
					<i>Basket 34# 9</i>

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KANSAS CORPORATION COMMISSION

APR 12 2007

CONSERVATION DIVISION
WICHITA, KS



4/11/08

EAGLE CREEK CORPORATION

April 11, 2007

State Corporation Commission of Kansas
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202

Re: API # 15-119-21175-0000
Roehr #1-17
Section 17-T32S-R30W
Meade County, Kansas

KCC
APR 11 2007
CONFIDENTIAL

Dear Sirs:

Enclosed are three copies of Form ACO-1 for the captioned well, along with the open hole electric logs, cased hole log and a geologic report for this hole. Also enclosed are the cement tickets for the surface and production pipe jobs. We will be submitting the one point and multipoint flow test reports for this well as soon as that information is available to us. We request that the information on the ACO-1 forms and E-Logs and geological report be held confidential.

Thank you for your assistance in this matter.

Very truly yours,

Dave Callewaert

DLC/sc

Enclosures

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS