

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Must Be Typed

JUN 04 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439-0595

Purchaser: \_\_\_\_\_

Operator Contact Person: E.L. Whitmer, Jr.

Phone: (618) 943-6451

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/9/07</u>	<u>5/13/07</u>	<u>5/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20,780-00-00

County: Logan

150' N of  
NE SE SE Sec. 3 Twp. 11 S. R. 34 W  East  West

1140 feet from  (circle one) Line of Section

330 feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: EPARD-BERTRAND Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 3219 Kelly Bushing: 3227

Total Depth: 4795 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 265.42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan PA ATTENH 6-11-08  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 5-29-07

Subscribed and sworn to before me this 29 day of May

2007 [Signature]  
Notary Public [Signature]  
"Official Seal"  
LAURA BUEHR  
Notary Public, State of Illinois  
My Commission Expires: 03/27/2011

Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: WABASH ENERGY CORPORATION Lease Name: EPARD-BERTRAND Well #: 1  
 Sec. 3 Twp. 11 S. R. 34W  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4103	- 876
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4144	- 877
List All E. Logs Run:		Stark Shale	4370	-1143
		Base Kansas City	4435	-1208
		Marmaton	4467	-1240
		Pawnee	4570	-1343
		Cherokee	4653	-1436
		Johnson	4700	-1478
		Mississippian	4772	-1545

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	265.42	Common	165	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., INC.

25867

ATTN P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

<del>Ephard - Bestwood</del> DATE <u>5-9-07</u>	SEC <u>3</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:45 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:00 PM</u>
<del>Ephard - Bestwood</del> LEASE <u>Bestwood</u>	WELL # <u>1</u>	LOCATION <u>Monument 3W-16N-11S</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Co #

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 266'

CASING SIZE 8 5/8 DEPTH 265'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16- BBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks com

3%CC-2%Gel

COMMON	<u>165 sks @</u>	<u>12.60</u>	<u>21079.00</u>
POZMIX	@		
GEL	<u>3 - sks @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 - sks @</u>	<u>46.00</u>	<u>233.00</u>
ASC	@		

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER

BULK TRUCK

# 315 DRIVER Alvin

BULK TRUCK

# DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>173 - sks @</u>	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>9.8 per sk/mile</u>		<u>250.00</u>
TOTAL			<u>2,940.65</u>

REMARKS:

Cement Did Cure

in cellar

Thank You

CHARGE TO: Wabash Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 14 miles @ 6.00 84.00

MANIFOLD @ \_\_\_\_\_

TOTAL 899.00

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

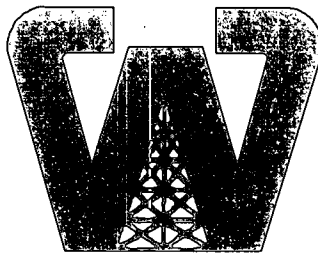
TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jeff Mayfield

PRINTED NAME

  
Wabash  
Energy  
Corporation



Oil Producing, Drilling  
And Development

PHONE: 618-943-6451  
FAX: 618-943-2906

P.O. BOX 595  
LAWRENCEVILLE, IL 62439

May 16, 2007

Kansas Corporation Commission  
130 South Market – Room 2078  
Wichita, KS 67202

CONFIDENTIAL  
5-16-2008

Re: Epard-Bertrand #1  
3-11S-34W  
Logan County, Kansas  
API # 15-109-20780

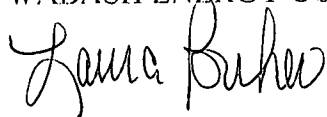
To Whom It May Concern:

Please be advised that we request all information in regards to the above mentioned well be held confidential for one year.

If you should have any questions, please do not hesitate to contact me.

Yours very truly,

WABASH ENERGY CORPORATION



Laura Buher  
Secretary

cc: Kansas Geological Survey

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