

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/7/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David B. Griffin, RG.

KCC
MAY 05 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 26, 2007 April 28, 2007 May 4, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27136-00-00
County: Woodson
SW NE NW SW Sec. 7 Twp. 24 S. R. 14 East West
2134 feet from (S) N (circle one) Line of Section
1010 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dye Well #: 23
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1166 Kelly Bushing: 1173
Total Depth: 1780' KB Plug Back Total Depth: 1766'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1780
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Aut # 116 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5.4.2007
Subscribed and sworn to before me this 4th day of May,
2007.
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
MAY 07 2007
KANSAS CORPORATION COMMISSION
UIC Distribution
Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010
COPIES UIC
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 23
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron (Superior Well) Dual Induction SFL/GR (Superior Well) Gamma Ray/Neutron/CCL (Midwest Surveys)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>(KB Sample) Mississippian Dolomite</td> <td>1720'</td> <td>(547)</td> </tr> <tr> <td>(KB Open Hole Log) Mississippian Dolomite</td> <td>1722'</td> <td>(549)</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC MAY 05 2007 CONFIDENTIAL</p> </div>	Name	Top	Datum	(KB Sample) Mississippian Dolomite	1720'	(547)	(KB Open Hole Log) Mississippian Dolomite	1722'	(549)
Name	Top	Datum								
(KB Sample) Mississippian Dolomite	1720'	(547)								
(KB Open Hole Log) Mississippian Dolomite	1722'	(549)								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20.5#	40'	Class "A"	35	2% Gel, 2% CaCl
Production	6 3/4	4 1/2	9.5#	1766'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1721 - 1729	2000 gal acid	1721

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on Approval		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2007

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 294, CHANUTE, KS 67220

620-431-8210 OR 800-457-6670

TICKET NUMBER

17343

LOCATION

Ennart

FOREMAN

Russell Mackey

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-07	2451	Dye # 23	7	24	14	McPherson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Hess Petroleum Ltd			HMS	GWEP		
MAILING ADDRESS			USA/785	RD		
800 West 47 th Suite 409			502	Shannon		
CITY			515	Galus		
Kansas City MO 64112						

JOB TYPE Workover HOLE SIZE 4 1/2" HOLE DEPTH 1780 CASING SIZE & WEIGHT Norm 4 1/2 9.5
 CASING DEPTH 1765 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 12.4 SLURRY VOL _____ WATER galok B CEMENT LEFT IN CASING 10'
 DISPLACEMENT 28 1/2 DISPLACEMENT PSI 700 4000 PSI Bone Dry 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Back circulation of 10 Bbl water. Mix 150 ski light w/ cement. Tail w/ 50 ski. Run cement w/ 50 Kalsol at 12.4 ppg. Wash out. Pump to level. Return 4 1/2 top rubber plug. Displace w/ 28 1/2 Bbl water. Final pump off. Run plug to 200'. Check float. Float held. 10 Bbl good cement returns to surface. Good circulation during cementing. Shut in close casing. End at 0.25. Job complete. Terminate.

Thanki
Russell Mackey

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	850.00	850.00
5402	30	MILEAGE	3.30	99.00
112b a	50 ski	Thickset cement Tail	14.40	720.00
112 a	250 #	Kalsol 50 ppg/sk cement	3.80	950.00
1121	150 ski	40/60 Anasait	9.30	1395.00
112 a	1000 #	Gal = 3%	15	15000
107	38 #	Fluorok 1/4 ppg/sk	1.90	722.00
5402A	9.2 Tank	2 Bulk Tanks	110	1008.00
5521C	3 hr	130 Bbl Transient	100.00	3000.00
1123	Super	gallon city water	12.00	1200.00
112b	1	4 1/2 Baffle Plug	2500	2500.00
11204	1	4 1/2 TOP Rubber Plug	4000	4000.00
				4,200.00
			SALES TAX	109.24
			ESTIMATED TOTAL	4,309.24

213861

AUTHORIZED/Called by Ben

TITLE Tech Pusher RECEIVED

DATE 4-29-07

KANSAS CORPORATION COMMISSION

MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
MAY 05 2007
CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17311
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-07	3451	DYE # 23	7	245	145	Woodson
CUSTOMER <u>HARS Petroleum, LLC</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>800 West 47th Ste 409</u>						
CITY <u>KANSAS CITY</u>		STATE <u>MO</u>	ZIP CODE <u>64112</u>	SKYY DRIG. Co.		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 45 K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT 2.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. Break Circulation w/ 6 BBL
Fresh water. Mixed 35 sks Class "A" Cement w/ 2% CACL2 2% GCL @ 15"
per gal. Displace w/ 2.25 BBL Fresh water. Shut casing in. Good cement
Returns to surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	650.00	650.00
5406	90	MILEAGE	3.30	99.00
1104 S	35 Sks	CLASS "A" Cement	12.80	448.00
1102	65 "	CACL2 2%	.67	43.55
1118 A	65 "	GCL 2%	.15	9.75
5407	1.64 TONS	TON Mileage BULK TRUCK	MIC	285.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2007 CONSERVATION DIVISION WICHITA, KS				KCC MAY 05 2007 CONFIDENTIAL
			Sub TOTAL	1514.30
			SALES TAX	30.25
			ESTIMATED TOTAL	1544.55

AUTHORIZATION Ben Daniel TITLE Toolpusher DATE 1544.55
 THANK YOU

Confidentiality Notice

COPY

To: Kansas Corporation Commission

Concerning:

API # - 15-207-27136-00-00

Dye #23

SW NE NW SW, Section 7, Township 24S, Range 14E

Woodson County, Kansas

Haas Petroleum, LLC under rule K.A.R. 82-3-107 (e) would like to keep all well information for the Dye #23 confidential for a period of 1 (one) year.

For any questions please contact Brad Kramer at (913) 693-4605.

Haas Petroleum, LLC
800 West 47th St. Suite #409
Kansas City, MO 64112
(816) 531-5922

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MAY 05 2007
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MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

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