

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/21/08
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|
| <u>1-22-07</u> | <u>1-24-07</u> | <u>2-13-07</u> |

API No. 15 - 205-27054-00-00
County: Wilson
____ SW ____ SE ____ SE Sec. 9 Twp. 30 S. R. 15 East West
590' FSL _____ feet from S / N (circle one) Line of Section
680' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P Porter et al Well #: D4-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 976' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: 1431'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II NH 6 4-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 80 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-18-07
Subscribed and sworn to before me this 18 day of May,
2007

Notary Public: Brandy R. Allcock
acting in program No. 3-5-2011
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 21 2007

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: P Porter et al Well #: D4-9
 Sec. 9 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAY 21 2007 CONFIDENTIAL </div> |
|--|--|

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 40' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1434' | Thick Set | 150 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------------|--|-------------------|-----------------------------------|
| TUBING RECORD | Size 2 3/8" | Set At 1406' | Packer At NA | Liner Run Yes ✓ No |
| Date of First, Resumed Production, SWD or Enhr. 2-18-07 | | Producing Method Flowing ✓ Pumping Gas Lift Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 2 | Water Bbls. 68 | Gas-Oil Ratio NA Gravity NA |

Disposition of Gas Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perfor. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

Dart Cherokee Basin Operating Co LLC #33074
P Porter et al D4-9 API #15-205-27054-00-00
SW SE SE Sec 9 T30S-R15E
Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|--------------------|---|-------|
| 4 | 1248' - 1250' | 200 gal 15% HCl, 3515# sd, 210 BBL fl | |
| 4 | 1141' - 1147' | 200 gal 15% HCl, 9055# sd, 320 BBL fl | |
| 4 | 1070.5' - 1072.5' | 200 gal 15% HCl, 3515# sd, 210 BBL fl | |
| 4 | 1029' - 1031.5' | 200 gal 15% HCl, 4210# sd, 255 BBL fl | |
| 4 | 954.5' - 958' | 200 gal 15% HCl, 7030# sd, 260 BBL fl | |
| 4 | 841.5' - 843' | 200 gal 15% HCl, 1655# sd, 160 BBL fl | |
| | | | |
| | | | |

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WICHITA, KS

| | |
|-----------------------|--------------------|
| Rig Number: 2 | S. 9 T. 30 R. 15e |
| API No. 15- 205-27054 | County: WL |
| Elev. 976 | Location: SW SE SE |

| | | | |
|---|----------------------------|--|--|
| Operator: Dart Cherokee Basin | | | |
| Address: 211 W Myrtle | | | |
| | Independence, KS 67301 | | |
| Well No: D4-9 | Lease Name: P Porter et al | | |
| Footage Location: 590 ft. from the South Line | | | |
| | 680 ft. from the East Line | | |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 1/22/2007 | Geologist: | | |
| Date Completed: 1/24/2007 | Total Depth: 1440 | | |

| |
|---|
| Gas Tests: |
| <p>KCC MAY 21 2007 CONFIDENTIAL</p> |
| Comments: Start injecting @ |

| Casing Record | | | Rig Time: | |
|----------------|----------|------------|-----------|--------------|
| | Surface | Production | | |
| Size Hole: | 11" | 6 3/4" | | |
| Size Casing: | 8 5/8" | | | |
| Weight: | 20# | | | |
| Setting Depth: | 40.1 | McPherson | Driller: | Harold Groth |
| Type Cement: | Portland | | | |
| Sacks: | 8 | McPherson | | |

| Well Log | | | | | | | | | |
|-----------|-----|------|-----------|-----|------|-----------|------|------|----|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| Soil | 0 | 2 | shale | 513 | 514 | shale | 962 | 1009 | |
| lime | 2 | 4 | lime | 514 | 540 | coal | 1009 | 1010 | |
| shale | 4 | 22 | shale | 540 | 591 | shale | 1010 | 1029 | |
| lime | 22 | 26 | lime | 591 | 595 | coal | 1029 | 1030 | |
| shale | 26 | 40 | shale | 595 | 641 | shale | 1030 | 1067 | |
| lime | 40 | 109 | lime | 641 | 645 | coal | 1067 | 1068 | |
| shale | 109 | 140 | shale | 645 | 659 | shale | 1068 | 1081 | |
| lime | 140 | 161 | lime | 659 | 660 | coal | 1081 | 1082 | |
| shale | 161 | 221 | shale | 660 | 682 | shale | 1082 | 1108 | |
| lime | 221 | 222 | lime | 682 | 689 | coal | 1108 | 1109 | |
| shale | 222 | 246 | shale | 689 | 817 | shale | 1109 | 1145 | |
| lime | 246 | 320 | lime | 817 | 818 | coal | 1145 | 1146 | |
| shale | 320 | 330 | shale | 818 | 822 | shale | 1146 | 1202 | |
| lime | 330 | 370 | coal | 822 | 835 | coal | 1202 | 1203 | |
| shale | 370 | 377 | shale | 835 | 881 | shale | 1203 | 1253 | |
| lime | 377 | 383 | pink lime | 881 | 909 | coal | 1253 | 1254 | |
| shale | 383 | 405 | shale | 909 | 910 | shale | 1254 | 1290 | |
| lime | 405 | 417 | oswego | 910 | 939 | Miss lime | 1290 | 1440 | |
| shale | 417 | 428 | summit | 939 | 942 | | | | TD |
| lime | 428 | 491 | lime | 942 | 950 | | | | |
| shale | 491 | 498 | shale | 950 | 957 | | | | |
| lime | 498 | 500 | coal | 957 | 958 | | | | |
| shale | 500 | 508 | shale | 958 | 960 | | | | |
| lime | 508 | 513 | lime | 960 | 962 | | | | |

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MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16783
 LOCATION EVANNA
 FOREMAN RICK LEBER

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------|------------|--------------------|---------|----------|-------|--------|
| 1-25-07 | 2868 | Porter et al 04-9 | | | | Wilson |
| CUSTOMER | | | | | | |
| MAILING ADDRESS | | | | | | |
| CITY | | | | | | |
| STATE | | | | | | |
| ZIP CODE | | | | | | |
| DART Cherokee Basin | | | | | | |
| 211 W. Myrtle | | | | | | |
| Independence | | | | | | |
| KS | | | | | | |
| 67801 | | | | | | |

| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT |
|---------------|------------------|---------------|-----------------------|
| Logging | 6 3/4" | 1440' | 4 1/2" 9.5" |
| CASING DEPTH | DRILL PIPE | TUBING | OTHER |
| 1434' | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gals/sk | CEMENT LEFT in CASING |
| 13.2" | 46 bbl | 8.0 | 0' |
| DISPLACEMENT | DISPLACEMENT PSI | PSI | RATE |
| 23 3/4 bbl | 600 | 1100 | |

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 90 bbl fresh water. Pump 4 sks gel-flush w/ bulls, 20 bbl fresh water spacer, 10 bbl soap water, 13 bbl dye water. Mixed 150 sks thickset cement w/ 8" Kal-seal @ 13.2" @ 100 gal. Washout pump & lines, shut down, release plug. Displace w/ 23 3/4 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 5 mins. release pressure, fluid held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCTS | UNIT PRICE | TOTAL | |
|--------------|-------------------|-------------------------------------|------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 | |
| 5406 | 40 | MILEAGE | 3.30 | 132.00 | |
| 1126A | 150 sks | thickset cement | 15.40 | 2310.00 | |
| 1110A | 1200" | Kal-seal 8" @ 1/3x | .38 | 456.00 | |
| 1118A | 200" | gel-flush | .15 | 30.00 | |
| 1105 | 50" | bulls | .36 | 18.00 | |
| 5407 | 8.25 hrs | ten-mileage bkl trk | m/c | 265.00 | |
| 5302C | 4 hrs | 80 bbl VAC TRK | 90.00 | 360.00 | |
| 1123 | 3000 gals | city water | 12.00 | 36.00 | |
| 4404 | 1 | 4 1/2" top rubber plug | 40.00 | 40.00 | |
| 1238 | 1 gal | soap | 35.45 | 35.45 | |
| 1205 | 2 gal | biocide | 26.65 | 53.30 | |
| | | | Subtotal | 4598.15 | |
| | | | 6.3% | SALES TAX | 182.22 |
| | | | | ESTIMATED TOTAL | 4780.37 |

AUTHORIZATION [Signature]

TITLE 211642

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 DATE

MAY 21 2007

5/21/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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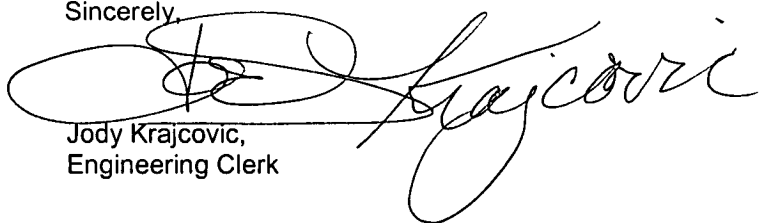
Re: P Porter et al D4-9
15-205-27054-00-00
SW SE SE Sec 9 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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WICHITA, KS