

ORIGINAL

5/24/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-5-07</u>	<u>2-7-07</u>	<u>2-27-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
MAY 24 2007
CONFIDENTIAL

API No. 15 - 205-27021-00-00
 County: Wilson
 _____ W2 _____ SE _____ SE Sec. 20 Twp. 30 S. R. 15 East West
660' FSL _____ feet from S / N (circle one) Line of Section
680' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: N Orr Well #: D4-20
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 980' Kelly Bushing: _____
 Total Depth: 1485' Plug Back Total Depth: 1477'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-II NH 6-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 180 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 5-24-07
 Subscribed and sworn to before me this 24 day of May
 2007

Notary Public: Brandy R. Allcock
Acting in English
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: N Orr Well #: D4-20
 Sec. 20 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAY 24 2007 CONFIDENTIAL </div>
--	--

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1479'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	1294.5' - 1296.5'		200 gal 15% HCl, 3300# sd, 210 BBL fl	
4	1101.5' - 1104'		200 gal 15% HCl, 4685# sd, 240 BBL fl		
4	1061.5' - 1064'		200 gal 15% HCl, 5420# sd, 290 BBL fl		
4	991.5' - 995.5'		200 gal 15% HCl, 4060# sd, 330 BBL fl		
4	882' - 883.5'		200 gal 15% HCl, 2500# sd, 190 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1440'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 3-3-07		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 75	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

 CONSERVATION DIVISION
 WICHITA KS

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 20	T. 30	R. 15e
API No. 15- 205-27021	County: WL		
Elev. 980	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: D4-20	Lease Name: N. Orr		
Footage Location: 660 ft. from the South Line			
680 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/5/2006	Geologist:		
Date Completed: 2/7/2007	Total Depth: 1485		

Gas Tests:
<p>KCC MAY 24 2007 CONFIDENTIAL</p>
Comments:
Start injecting @ 363

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	summit	968	979				
lime	2	31	lime	979	989				
shale	31	34	mulky	989	994				
lime	34	152	lime	994	999				
sandy shale	152	285	shale	999	1039				
lime	285	292	coal	1039	1041				
sand	292	391	shale	1041	1058				
lime	391	505	coal	1058	1060				
black shale	505	509	shale	1060	1102				
lime	509	514	coal	1102	1104				
shale	514	567	shale	1104	1145				
lime	567	599	black shale	1145	1149				
shale	599	657	shale	1149	1209				
black shale	657	661	black shale	1209	1211				
shale	661	698	shale	1211	1297				
black shale	698	701	coal	1297	1298				
lime	701	770	shale	1298	1324				
shale	770	878	coal	1324	1326				
coal	878	879	shale	1326	1328				
shale	879	883	Miss lime	1328	1485 Td				
pink lime	883	902							
lex shale	902	907							
shale	907	946							
oswego	946	968							

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 29 2007

 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 24 2007
 CONFIDENTIAL

TICKET NUMBER 16850
 LOCATION Forena
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-07	2368	ORR N. D4-20				Wilson
CUSTOMER DART Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			502	Calin		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1485' CASING SIZE & WEIGHT 4 1/2 9.5# NEW
 CASING DEPTH 1480' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.9 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 6 sacks Gel flush w/ HULLS, 10 BBL FORMER, 10 BBL WATER SPACER. Mixed 155 sacks THICK Set Cement w/ 8" Gel-Seal Per/sk @ 13.2# per/gal. Yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.9 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	3.30	132.00
1126 A	155 Sks	THICK Set Cement	15.40	2387.00
1110 A	1240 #	Gel-Seal 8" Per/sk	.38 #	471.20
1118 A	300 #	Gel Flush	.15 #	45.00
1105	50 #	HULLS	.36 #	18.00
5407	TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
		Sub Total		4206.95
		SALES TAX	6.3%	196.56
		ESTIMATED TOTAL		4403.51

AUTHORIZATION [Signature] TITLE _____ RECEIVED _____ DATE MAY 29 2007
 THANK YOU [Signature] 011808
 KANSAS CORPORATION COMMISSION

5/24/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 24, 2007

KCC
MAY 24 2007
CONFIDENTIAL

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

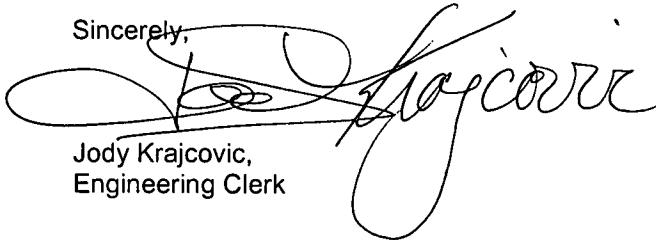
Re: N Orr D4-20
15-205-27021-00-00
W2 SE SE Sec 20 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS