

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/13/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-10-2007</u>	<u>1-22-2007</u>	<u>1-29-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27012-00-00  
County: Wilson  
SE NW NE Sec. 8 Twp. 30 S. R. 15  East  West  
4500' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1800' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Graff Trusts Well #: A3-8  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 931' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1425' Plug Back Total Depth: 1415'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 6-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 4-13-07  
Subscribed and sworn to before me this 13 day of April,  
2007

Notary Public: Brandy R. Allcock  
acting in program  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trusts Well #: A3-8  
 Sec. 8 Twp. 30 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached  <div style="text-align: center;">                     KCC                      APR 13 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1419'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1278' - 1279.5'		200 gal 15% HCl, 2515# sd, 190 BBL fl	
4	1239.5' - 1242'		200 gal 15% HCl, 4020# sd, 205 BBL fl	
4	1054' - 1056'		200 gal 15% HCl, 3510# sd, 195 BBL fl	
4	1011.5' - 1014'		200 gal 15% HCl, 4015# sd, 210 BBL fl	
4	936' - 940' / 918' - 920.5'		100 gal 15% HCl, 13025# sd, 42 ball sealers, 225 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1393'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
2-9-2007		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	6	14	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold  Used on Lease Open Hole Perf. Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

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**APR 16 2007**  
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 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 8	T. 30	R. 15e
API No. 15- 205-27012	County: WL		
Elev. 931	Location: SE NW NE		

Operator: Dart Cherokee Basin	Lease Name: Graff Trusts
Address: 211 W Myrtle Independence, KS 67301	
Well No: A3-8	
Footage Location: 4500 ft. from the South Line	
	1800 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/10/2007	Geologist:
Date Completed: 1/22/2007	Total Depth: 1425

Gas Tests:
<p>KCC APR 13 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Casing Record			Rig Time:	
Size Hole:	Surface: 11"	Production: 6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	lime	689	699	coal	1100	1101
shale	2	15	shale	699	826	shale	1101	1136
lime	15	25	lime	826	830	coal	1136	1137
shale	25	30	shale	830	934	shale	1137	1236
lime	30	40	lime	934	846	coal	1236	1238
shale	40	374	shale	846	847	shale	1238	1271
lime	374	431	lime	847	851	coal	1271	1272
shale	431	444	shale	851	890	shale	1272	1274
lime	444	470	oswego	890	913	Mississippi	1274	1425
shale	470	474	summit	913	924			
lime	474	480	lime	924	933			TD
sandy shale	480	504	shale	933	938			
shale	504	522	mulky	938	939			
lime	522	547	shale	939	941			
shale	547	595	lime	941	944			
lime	595	602	shale	944	988			
shale	602	625	coal	988	989			
lime	625	626	shale	989	1012			
shale	626	645	coal	1012	1013			
sandy shale	645	651	shale	1013	1054			
lime	651	654	coal	1054	1055			
sandy shale	654	670	shale	1055	1074			
lime	670	673	coal	1074	1075			
shale	673	689	shale	1075	1100			

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 KANSAS CORPORATION COMMISSION  
 APR 16 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16774

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-07	2368	Graff Trust A-3-8				Wilson

CUSTOMER  
Dart Cherokee Basin  
MAILING ADDRESS  
211 W. Myrtle  
CITY  
Independence STATE KS ZIP CODE 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
479	Jeff		
434	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1434' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1420' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2# SLURRY VOL 45.2861 WATER gal/sk 8# CEMENT LEFT in CASING 0'  
DISPLACEMENT 23861 DISPLACEMENT PSI 900 MIX PSI 1400 @ 1 1/2 RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 2500 water. Pump laster Gel Flush w/ Hulls. 10861 water spacer, 20861 Soap, 14861 Dye water. Mixed 145SKS Thick Set Cement w/ 8" Kol-Seal Puffs @ 13.2# Puff. Wash out Pump & lines. Release Plug. Displace w/ 23861 water. Final Pumping Pressure 900 PSI Bump Plug 1400 PSI. wait 5mins. Release Pressure. Float Held. Good Cement to surface = 8861 Slug to Pit.

Job Complete.

KCC

APR 13 2007

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	145sks	Thick Set Cement		
1110A	1160#	Kol-Seal 8" Puff	15.40	2233.00
			.38#	440.80
1118A	300#	Gel-Flush		
1105	50#	Hulls	.15#	45.00
			.36	18.00
5407		Ton-Mileage		
			m/c	285.00
1238	1gal	Soap		
1205	2gal	Bi-Cide	35.45	35.45
4404	1	4 1/2" Top Rubber Plug	26.65	53.30
5502C	4hrs	8000 VAC Truck	40.00	40.00
1123	3000gal	City water	90.00	360.00
			12.80 Puff	38.40
		Thank You!		
		Sub Total		4520.95
		6.37		

SALES TAX RECEIVED  
KANSAS CORPORATION COMMISSION  
TOTAL 4698.31

DATE APR 16 2007

AUTHORIZATION [Signature]

211612  
TITLE \_\_\_\_\_

4/13/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 876-2900  
FAX (517) 876-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

April 13, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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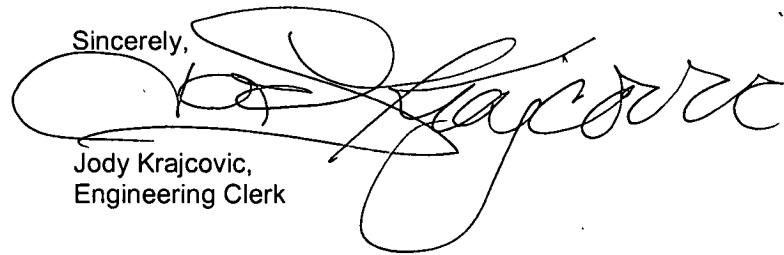
Re: Graff Trusts A3-8  
15-205-27012-00-00  
SE NW NE Sec 8 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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